

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. I-89-IND-58
2. NAME OF OPERATOR Tiffany Gas Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe
3. ADDRESS OF OPERATOR P.O. Box 50, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1505' FSL 1690' FWL	8. FARM OR LEASE NAME USG Section 18
14. PERMIT NO.	9. WELL NO. 47
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5042' GR	10. FIELD AND POOL, OR WILDCAT Hogback/Penn/Leadville
	11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA NE/SW Sec 7, T29N, R16W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) Current Status ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Request that the "longterm shut-in status" of this well be continued for an additional year.

We are currently in the process of drilling four exploratory wells to test the Dakota Formation in the subject area. In addition, subsequent tests of the Pennsylvanian Formation are under consideration. Both of these formations carry large concentrations of water. The subject well may be needed for a disposal well in our current and future drilling programs.

7" 23# and 26# J-55 casing is set at 7160' and cement was circulated to surface. Expect no ground water contamination.

RECEIVED

SEP 18 1989

OIL CON. DIV.

DIST. 2

THIS APPROVAL EXPIRES

JUL 01 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Jose B. Burr, Jr.

TITLE

General Partner

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 8/25/89

SEP 15 1989

DATE

Ken Townsend

AREA MANAGER

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NM000