

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

TIFFANY GAS COMPANY

3. Address and Telephone No.

P.O. Box 50, Farmington, NM 87499 505-325-1701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1505' FSL & 1690' FWL
Sec. 7-T29N-R16W

5. Lease Designation and Serial No.

T-89-IND-58

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

IISG SECTION 18 #47

9. API Well No.

30-045-26419

10. Field and Pool, or Exploratory Area

HOGBACK PENN./LEADVILLE

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug & abandon subject well as follows:

1. Spot cement inside 7" casing from 6625-6050'. Akah Top @ 6311', Desert Creek Top @ 6240' & Ismay Top @ 6100'.
2. Spot cement inside 7" casing from 3954'-3854'. Cutler Top @ 3904'.
3. Spot cement inside 7" casing from 2201'-1940'. Intermediate casing shoe @ 2151' & Entrada Top @ 1990'.
4. Spot cement inside 7" casing from 735'-635'. Dakota Top @ 685'.
5. Perforate 7" casing & 9 5/8" casing @ 400' & circulate cement to surface.
6. Erect Dry Hole Marker.

Note: Mud (9 lb/gal, 50 vis. or better) will be spotted between all plugs.

14. I hereby certify that the foregoing is true and correct

Signed Jim Hill 505-227-4902 Title Agent, Tiffany Gas Co.

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED
AS AMENDED

SEP 18 1992

AREA MANAGER