Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIST. 3

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  On not use this form for proposals to drill for to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE  Type of Well  SUBMIT IN TRIPLICATE  Type of Well  Other  TIFFANY GAS COMPANY  Admins and Telephone No.  105 Section 18 #47  P.O. Box 50, Farmington, NM 87499 505-325-1701  Location of Well Groupe, Sec. T. R. M. or Survey Description)  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of finess  Recompletion  Recompletion  Recompletion  Recompletion  Plugging Back  Abstrage Caing  Other  Describ Proposed or Completed Operations (Clerit, state all perintered details, and jury perintered dates, boileding estimated date of starting any proposed work. If well is directionally crilled.  Describ Proposed or Completed Operations (Clerit, state all perintered dates, boileding estimated date of starting any proposed work. If well is directionally crilled.  Describ Proposed or Completed Operations (Clerit, state all perintered dates, boileding estimated date of starting any proposed work. If well is directionally crilled.  Describ Proposed or Completed Operations (Clerit, state all perintered dates, boileding estimated date of starting any proposed work. If well is directionally crilled.  Describ Proposed or Completed Operations (Clerit, state all perintered dates, boileding estimated date of starting any proposed work. If well is directionally crilled.  Describ Proposed or Completed Operations (Clerit, state all perintered dates, boileding estimated date of starting any proposed work. If well is directionally crilled.  Describ Proposed or Completed Operations (Clerit, state all perintered dates, boileding estimated date of starting any proposed work. If well is directionally crilled.  Describ Proposed or Completed Operations (Clerit, state all perintered dates, boileding estimated date of starting any proposed work. If well is dir	SUMBRY MOTICES	SAND DEDODES ON WELLS	I-89-IND-58
Type of Well	Do not use this form for proposals to d	rill or to deepen or reentry to a different reservoir.	
Summin in the property   Summin in the prope			7. If Unit or CA. Agreement Designation
Name of Operator  TIFFANY GAS COMPANY Address and Telephone No. P.O. Box 50, Farmington, NM 87499 505-325-1701  Location of Well (Foodge, Sec., T., R. M., or Survey Description)  Hopback Penn./Leadville 11. County or Parish, State  1505' FSL & 1690' FWL Sec., 7-T29M-R16W  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompletion Recompletion Recompletion Plugging Back Non-Routine Fracturing Water Shut-Off Dispose Water House Report Dispose Water Completions and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)'  Subject well was permanently P & A'd as follows:  6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 63 Desert Creek Top @ 6240', Ismay Top.@ 6100'. Akah perf's 6465'-6521' & 6439'-56'.  6/10/93 - WOC 16 hrs. & tagged TOC @ 5855' Spotted 33 cf Class B cement inside 7" casing from 4054' to 3958. Calter Top @ 4 - Spotted 33 cf Class B cement inside 7" casing from 201' to 1940'. Entermediate casing shoe @ 2151' & Entrada Top @ 1990' Spotted 33 cf Class B cement inside 7" casing from 735' to635' Dalkha a Top @ 685' - Perforated 7" casing 8 9 5/8" & 400' & 380' & could not pump into 9 5/8" x 13 3/8" annulus Spotted 88 cf Class B cement inside 7" casing from 400' to sur Fee Cut off wellhead and erected Dry Hole Marker.	Type of Well	T IN TRIPLICATE	- The state of the
Address and Telephone No.  Address and Telephone No.  Address and Telephone No.  Address and Telephone No.  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Subject well was permanently P & A'd as follows:  6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 63 Desert Creek Top @ 6240', Ismay Top @ 6100'. Akah perf's 6465'-6521' & 6439'-56'.  6/10/93 - WOC 16 hrs. & tagged TOC @ 5855'.  Spotted 33 cf Class B cement inside 7" casing from 4054' to 3958'. Castler Top @ 4 - Spotted 33 cf Class B cement inside 7" casing from 735' to635' Date at the following state of the starting from 400' to surface.  - Perforated 7" casing 8 9 5/8" @ 400' & 380' & could not pump into 9 9 5/8" x 13 3/8" annulus.  - Spotted 88 cf Class B cement inside 7" casing from 400' to surface.  - Cut off wellhead and erected Dry Hole			8. Well Name and No.
Address and Telephone No.  P.O. Box 50, Farmington, NM 87499 505-325-1701  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Location of Well (Footage, Sec., T., R., M., or Survey Description of Well County of Plans and Julian, In M.  Location of Well (Footage, Sec., T., R., M., or Survey Description of Plans and Julian, In M.  Location of Well (Footage, Sec., T., R., M., or Survey Description of Plans and Julian, In M.  Location of Well (Footage, Sec., T., R., M., or Survey Description of Plans and Julian, In M.  Location of Plans and Julian, In M.  Locati	. Name of Operator		USG Section 18 #47
P.O. Box 50, Farmington, NM 87499 505-325-1701    Discription of Well (Footage, Sec., T., R., M., or Survey Description)   Location of Well (Footage, Sec., T., R., M., or Survey Description)   Hoghack Penn./Leadville	TIFFANY GAS COMPANY		9. API Well No.
Location of Welf (Footage, Sec., T., R., M., or Survey Description)  1505' FSL & 1690' FWL Sec. 7-T29N-R16W  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Notice of Intent  Recompletion  Recompletion  Alaring Casing  Other  New Construction  Alaring Casing  Conversion to Injection (Conversion to Injection to Recompletion to Revolution and Legions)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Subject well was permanently P & A'd as follows:  6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 63  Desert Creek Top @ 6240', Ismay Top @ 6100'. Akah perf's 6465'-6521' & 6439'-56'.  6/10/93 - WOC 16 hrs. & tagged TOC @ 5855'.  - Spotted 33 cf Class B cement inside 7" casing from 4054' to 3958. Cattler Top @ 4  - Spotted 86 cf Class B cement inside 7" casing from 2201' to 1944'. Entermediate casing shoe @ 2151' & Entrada Top @ 1990'.  - Spotted 33 cf Class B cement inside 7" casing from 735' to633' Dat Desert Creek Top @ 5/8" x 13 3/8" annulus.  - Perforated 7" casing & 9 5/8" & 400' & 380' & could not pump into 9 5/8" x 13 3/8" annulus.  - Spotted 88 cf Class B cement inside 7" casing from 400' to surface  - Cut off wellhead and erected Dry Hole Marker.			
1505' FSL & 1690' FWL   Sec. 7-T29N-R16W   San Juan, NM	P.O. Box 50, Farmington, NM	87499 505-325-1701	10. Field and Pool, or Exploratory Area
San Juan, NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompletion Plugging Back Pinal Abandonment Notice  Pinal Abandonment Notice  Altering Casing Conversion to Injection Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical deephs for all markers and zones pertinent to this work.)*  Subject well was permanently P & A'd as follows:  6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 63 Desert Creek Top @ 6240', Ismay Top.@ 6100'. Akah perf's 6465'-6521' & 6439'-56'.  6/10/93 - WOC 16 hrs. & tagged TOC @ 5855' Spotted 33 cf Class B cement inside 7" casing from 4054' to 3956'.  6/10/93 - Spotted 33 cf Class B cement inside 7" casing from 2201' to 1940'. Entermediate casing shoe @ 2151' & Entrada Top @ 1990' Spotted 33 cf Class B cement inside 7" casing from 735' to 635' Dallata Top @ 685' - Perforated 7" casing & 9 5/8" @ 400' & 380' & could not pump into 9 9/8" x 13 3/8" annulus Spotted 88 cf Class B cement inside 7" casing from 400' to surface Cut off wellhead and erected Dry Hole Marker.	Location of Well (Footage, Sec., T., R., M., or Survey)	Description)	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompletion Rec			11. County or Parish, State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent			
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	Sec. 7-T29N-R16W		San Juan, NM
Notice of Intent    Abandonment   Recompletion   New Construction   New Construction   New Construction   New Construction   Non-Routine Fracturing   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Casing Repair   Water Shut-Off   Conversion to Injection   Other   Dispose Water   Note Report and Log form.)    Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Subject well was permanently P & A'd as follows:    6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 63   Desert Creek Top @ 6240', Ismay Top @ 6100'. Akah perf's 6465'-6521' & 6439'-56'.    6/10/93 - WOC 16 hrs. & tagged TOC @ 5855'.   Spotted 33 cf Class B cement inside 7" casing from 4054' to 3955.   Cattler Top @ 4   Spotted 86 cf Class B cement inside 7" casing from 2201' to 1944'.   Sentermediate casing shoe @ 2151' & Entrada Top @ 1990'.   Spotted 33 cf Class B cement inside 7" casing from 735' to635'   Dallota Top @ 685'   Perforated 7" casing & 9 5/8" @ 400' & 380' & could not pump into 9 perf's 600 ps & could not pump into 9 5/8" x 13 3/8" annulus.   Spotted 88 cf Class B cement inside 7" casing from 400' to surface.   Description of the properties of	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Recompletion   New Construction   New Construction	TYPE OF SUBMISSION	TYPE OF ACTION	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Subject well was permanently P & A'd as follows:  6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 63 Desert Creek Top @ 6240', Ismay Top @ 6100'. Akah perf's 6465'-6521' & 6439'-56'.  6/10/93 - WOC 16 hrs. & tagged TOC @ 5855'.  - Spotted 33 cf Class B cement inside 7" casing from 4054' to 3955. Cattler Top @ 4 - Spotted 86 cf Class B cement inside 7" casing from 2201' to 1944. Entermediate casing shoe @ 2151' & Entrada Top @ 1990'.  - Spotted 33 cf Class B cement inside 7" casing from 735' to635' Dallota Top @ 685' - Perforated 7" casing & 9 5/8" @ 400' & 380' & could not pump into 9 perf' 6000 ps & could not pump into 9 5/8" x 13 3/8" annulus.  - Spotted 88 cf Class B cement inside 7" casing from 400' to surface.	Notice of Intent	X Abandonment	Change of Plans
Casing Repair  Altering Casing Other		Recompletion	New Construction
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Subject well was permanently P & A'd as follows:  6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 63 Desert Creek Top @ 6240', Ismay Top @ 6100'. Akah perf's 6465'-6521' & 6439'-56'.  6/10/93 - WOC 16 hrs. & tagged TOC @ 5855'.  - Spotted 33 cf Class B cement inside 7" casing from 4054' to 3956. Cattler Top @ 4 Spotted 86 cf Class B cement inside 7" casing from 2201' to 1944'. Entermediate casing shoe @ 2151' & Entrada Top @ 1990'.  - Spotted 33 cf Class B cement inside 7" casing from 735' to635' Dal Ota Entermediate casing shoe @ 2151' & Entrada Top @ 1990'.  - Spotted 33 cf Class B cement inside 7" casing from 735' to635' Dal Ota Entermediate casing shoe @ 2151' & Entrada Top @ 1990'.  - Spotted 88 cf Class B cement inside 7" casing from 735' to635' Dal Ota Entermediate & could not pump into 9 5/8" x 13 3/8" annulus.  - Spotted 88 cf Class B cement inside 7" casing from 400' to surface.  - Cut off wellhead and erected Dry Hole Marker.	Subsequent Report	Plugging Back	Non-Routine Fracturing
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Subject well was permanently P & A'd as follows:  6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 63 Desert Creek Top @ 6240', Ismay Top @ 6100'. Akah perf's 6465'-6521' & 6439'-56'.  6/10/93 - WOC 16 hrs. & tagged TOC @ 5855'.  - Spotted 33 cf Class B cement inside 7" casing from 4054' to 3955'. Cattler Top @ 4 Spotted 86 cf Class B cement inside 7" casing from 2201' to 1940'. Entermediate casing shoe @ 2151' & Entrada Top @ 1990'.  - Spotted 33 cf Class B cement inside 7" casing from 735' to635' Dallota drop @ 685' Perforated 7" casing & 9 5/8" & 400' & 380' & could not pump into perf's 600 ps & could not pump into 9 5/8" x 13 3/8" annulus.  - Spotted 88 cf Class B cement inside 7" casing from 400' to surface.	_	Casing Repair	Water Shut-Off
Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Subject well was permanently P & A'd as follows:  6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 63 Desert Creek Top @ 6240', Ismay Top @ 6100'. Akah perf's 6465'-6521' & 6439'-56'.  6/10/93 - WOC 16 hrs. & tagged TOC @ 5855'.  - Spotted 33 cf Class B cement inside 7" casing from 4054' to 3958. Castler Top @ 4 Spotted 86 cf Class B cement inside 7" casing from 2201' to 1940'. Entermediate casing shoe @ 2151' & Entrada Top @ 1990'.  - Spotted 33 cf Class B cement inside 7" casing from 735' to635' Dat Ota Form @ 685' Perforated 7" casing & 9 5/8" @ 400' & 380' & could not pump into perf' @ 1600 ps & could not pump into 9 5/8" x 13 3/8" annulus.  - Spotted 88 cf Class B cement inside 7" casing from 400' to surface. Cut off wellhead and erected Dry Hole Marker.	Final Abandonment Notice	Altering Casing	Conversion to Injection
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Subject well was permanently P & A'd as follows:  6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 63 Desert Creek Top @ 6240', Ismay Top @ 6100'. Akah perf's 6465'-6521' & 6439'-56'.  6/10/93 - WOC 16 hrs. & tagged TOC @ 5855'.  - Spotted 33 cf Class B cement inside 7" casing from 4054' to 3955. Castler Top @ 4 Desert Creek B C Class B cement inside 7" casing from 2201' to 1944. Intermediate casing shoe @ 2151' & Entrada Top @ 1990'.  - Spotted 33 cf Class B cement inside 7" casing from 735' to635' Dallota Top @ 685' Dallota Top		Other	Dispose Water
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Subject well was permanently P & A'd as follows:  6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 63 Desert Creek Top @ 6240', Ismay Top @ 6100'. Akah perf's 6465'-6521' & 6439'-56'.  6/10/93 - WOC 16 hrs. & tagged TOC @ 5855'.  - Spotted 33 cf Class B cement inside 7" casing from 4054' to 3955. Cartler Top @ 4 Spotted 86 cf Class B cement inside 7" casing from 2201' to 1940'. Entermediate casing shoe @ 2151' & Entrada Top @ 1990'.  - Spotted 33 cf Class B cement inside 7" casing from 735' to635' Dallota Form @ 685'  - Perforated 7" casing & 9 5/8" @ 400' & 380' & could not pump into perf's 100 600 ps & could not pump into 9 5/8" x 13 3/8" annulus.  - Spotted 88 cf Class B cement inside 7" casing from 400' to surface.			
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6/10/93 - WOC 16 hrs. & tagged TOC @ 5855'.  - Spotted 33 cf Class B cement inside 7" casing from 4054' to 3956. Catler Top @ 4  - Spotted 86 cf Class B cement inside 7" casing from 2201' to 1940'. Intermediate casing shoe @ 2151' & Entrada Top @ 1990'.  - Spotted 33 cf Class B cement inside 7" casing from 735' to635' DakOta Top @ 685'  - Perforated 7" casing & 9 5/8" @ 400' & 380' & could not pump into perf's 600 ps & could not pump into 9 5/8" x 13 3/8" annulus.  - Spotted 88 cf Class B cement inside 7" casing from 400' to surface.	6/9/93 - Spotted 191 cf C1	ass B cement inside 7" casing from 662	25' to 5855'. Akah Top @ 63
- Spotted 33 cf Class B cement inside 7" casing from 4054' to 3958. Catler Top @ 4 - Spotted 86 cf Class B cement inside 7" casing from 2201' to 1940'. Entermediate casing shoe @ 2151' & Entrada Top @ 1990' Spotted 33 cf Class B cement inside 7" casing from 735' to635' Dakota Good @ 685' - Perforated 7" casing & 9 5/8" @ 400' & 380' & could not pump into perf's 6000 ps & could not pump into 9 5/8" x 13 3/8" annulus Spotted 88 cf Class B cement inside 7" casing from 400' to surface.	Desert Creek Top	@ 6240', Ismay Top @ 6100'. Akah perf	E's 6465'-6521' & 6439'-56'.
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casing shoe @ 2151' & Entrada Top @ 1990'.  - Spotted 33 cf Class B cement inside 7" casing from 735' to635' Dal to a top @ 685'  - Perforated 7" casing & 9 5/8" @ 400' & 380' & could not pump into perf's 600 ps & could not pump into 9 5/8" x 13 3/8" annulus.  - Spotted 88 cf Class B cement inside 7" casing from 400' to surface.  - Cut off wellhead and erected Dry Hole Marker.	- Spotted 86 cf Cla	ss B cement inside 7" casing from 2201	l' to 194 <del>01</del> . Entermediate
- Spotted 33 cf Class B cement inside 7" casing from 735' to635' Dakota top @ 685' - Perforated 7" casing & 9 5/8" @ 400' & 380' & could not pump into perf's \$\frac{10}{20}\$ 600 ps & could not pump into 9 5/8" x 13 3/8" annulus Spotted 88 cf Class B cement inside 7" casing from 400' to surface.	casing shoe @ 215	1' & Entrada Top @ 1990'.	A R
- Perforated 7" casing & 9 5/8" @ 400' & 380' & could not pump into perf's 600 ps & could not pump into 9 5/8" x 13 3/8" annulus Spotted 88 cf Class B cement inside 7" casing from 400' to surface Cut off wellhead and erected Dry Hole Marker.	- Spotted 33 cf Cla	ss B cement inside 7" casing from 735	' to635' 🗟 Dakota 🗝 🙃 @ 685'
& could not pump into 9 5/8" x 13 3/8" annulus.  - Spotted 88 cf Class B cement inside 7" casing from 400' to surface  - Cut off wellhead and erected Dry Hole Marker.	- Perforated 7" cas	sing & 9 5/8" @ 400' & 380' & could not	pump into perf's 600 ps
- Spotted 88 cf Class B cement inside 7" casing from 400' to surface	& could not pump	into 9 5/8" x 13 3/8" annulus.	1
- Cut off wellhead and erected Dry Hole Marker.			to surface.
Note: 9.0#/50 vis. or better mud was used between all cement plugs.			NM O
	Note: $9.0\#/50$ vis. or bette	r mud was used between all cement plug	gs.
	·		

Signed Signed	Title Agent	Date 6/17/93
(Phis space for Federal or State Office use)	المراجع	APPROVED
Approved by	Copy the set of plugging of the seed read th	Date 1993
	tisk ity under bond is completed.	DISTRICT MANAGER