

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 25 1993
OIL CON. DIV
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. I-89-IND-58
2. Name of Operator TIFFANY GAS COMPANY	6. If Indian, Allottee or Tribe Name Navajo Tribe
3. Address and Telephone No. P.O. Box 50, Farmington, NM 87499 505-325-1701	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1505' FSL & 1690' FWL Sec. 7-T29N-R16W	8. Well Name and No. USG Section 18 #47
	9. API Well No. 30-045-26419
	10. Field and Pool, or Exploratory Area Hogback Penn./Leadville
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was permanently P & A'd as follows:

- 6/9/93 - Spotted 191 cf Class B cement inside 7" casing from 6625' to 5855'. Akah Top @ 6311' Desert Creek Top @ 6240', Ismay Top @ 6100'. Akah perf's 6465'-6521' & 6439'-56'.
- 6/10/93 - WOC 16 hrs. & tagged TOC @ 5855'.
- Spotted 33 cf Class B cement inside 7" casing from 4054' to 3954'. Gattler Top @ 4004'.
 - Spotted 86 cf Class B cement inside 7" casing from 2201' to 1940'. Intermediate casing shoe @ 2151' & Entrada Top @ 1990'.
 - Spotted 33 cf Class B cement inside 7" casing from 735' to 635'. Dakota Top @ 685'.
 - Perforated 7" casing & 9 5/8" @ 400' & 380' & could not pump into perf's @ 600 psi. & could not pump into 9 5/8" x 13 3/8" annulus.
 - Spotted 88 cf Class B cement inside 7" casing from 400' to surface.
 - Cut off wellhead and erected Dry Hole Marker.

Note: 9.0#/50 vis. or better mud was used between all cement plugs.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent

Date 6/17/93

(This space for Federal or State Office use)

Approved by _____
Conditions of approval, if any:

Approved as to plugging of the well head
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

Date JUN 22 1993

DISTRICT MANAGER