Form 3160-5 (June 1990)

TYPE OF CURMISSION

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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TYPE OF ACTION

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

T-8	≀a_	TND	-58

SUNDRY NOTICES AND REPORTS ON WELLS 17 10 half 1 00 for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FOR PERMIT—" for such proposals 10 dill of 10 deepen of reentry to a different reservoir.	NAVAJO
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Other	8. Well Name and No.
2. Name of Operator	USG Section 18 #43
TIFFANY GAS COMPANY 3. Address and Telephone No.	30-045-26420
P.O. Drawer 3307, Farmington, NM 87499 505-327-4902 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Hogback Pennsylvanian
1500' FNL & 1760' FWL	11. County or Parisia, State
Sec. 18-T29N-R16W 5189' KB & 5176' GR	San Juan Co., NM
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA

1112 01 000	1112011	
Notice of Intent DEGE	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
SEP24	1993 Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
OIL CON	Other	Dispose Water
DIST.	3	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all	I postinget details, and give postinget dates, including actimated date	a of starting any proposed work. If well is directionally deilled

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This sundry notice is being submitted as part of the EPA permitting process for ClassII, Type D produced water disposal wells as required by the United States Environmental Protection Agency Region IX, 75 Hawthorne Street, San Fransisco, CA 94105-3901.

Tiffany Gas Co. proposes to plug back subject well & convert it to a water disposal well. Water to be disposed of is produced from the Hogback Dakota Formation from wells operated solely by Tiffany Gas Co.

- 1. Spot cement inside 7" casing from 6694' to 6198'. Tag TOC. Top of Akah @ 6450', Top of Desert Creek @ 6377', & Top of Ismay @ 6248'.
- 2. Spot cement inside 7" casing from 4186'-4086'. Top of Cutler @ 4136'.
- 3. Spot cement inside 7" casing rom 2912'-2812'. Top of Chinle @ 2862'. NOTE: Mud will be spotted between all cement plugs.
- 4. Perforate Entrada Disposal Zone from 2130'-2190'.
- 5. Set Baker Model 'D' Permanent Packer @ 2080' w/2 3/8" plastic coated tubing. Acidize perforations w/1000 gals. 15% HCL. Corrosion inhibited packer fluid will be spotted in 2 3/8" tubing \$ 7" gasing appulus

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14. I hereby certify that the foregoing is true and correct			
Signed Ol Mili	Title Gen	eral Partner	Date 18x1x1498 9/9/93
(This space for Federal or State office use)	/		APPROVED
Approved by	Title		Date NO 1000
Conditions of approval, if any:		E ATTACHED FOR ITIONS OF APPROVAL	DISTRICT MANAGER
		·	- MANAGER -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 La Plata Highway Farmington, New Mexico 87401

Attachment to Notice of

Re: Plug Back

Well: 43 USG Section 18

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
- 2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made (when applicable):

*1.) Extend first coment plug from 6745' (PBTD) to 6198'. (Btm. Perf 2 6760')

#2.) Move chinle coment plug trom 2912'-2812' to 2976'-2876'. (Top of Chinle 2926')

3.) Pressure test casing before perforating the Entrada

Office Hours: 7:45 a.m. to 4:30 p.m.

See affached for excess cement requirements on plugs