

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions on Form 1160-5)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT-" for such proposals.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
I-89-IND-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
USG Section 18

9. WELL NO.
43

10. FIELD AND POOL, OR WILDCAT
Hogback Penn/Leadville WC

11. SEC., T., R., M., OR BLK. AND
RORST OR AREA
SE/NW Sec 18, T29N, R16W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1500' FNL X 1760' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

5176' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

DEC 16 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 11-11-85. Filled annulus with 29 bbl KCL and released packer. Killed well with 160 bbl 95% KCL and landed cast iron bridgeplug and packer at 6694'. Acidized perforations 6646'-6656' with 98 bbl 28% HCL. Moved packer to 6528' and acidized perforations 6646'-6656', 6610'-6616', 6573'-6582' with 200 bbl 28% HCL and flushed with 160 bbl 2% KCL. Killed well with 320 bbl 9.5% KCL and 100 bbl 10.4# brine. Released packer set at 6694'. Landed 2 7/8" tubing at 6252' and packer at 6252'. Released the rig on 11-21-85.

RECEIVED

DEC 19 1985

OIL CON. DIV.
DIST. 3

I, hereby certify that the foregoing is true and correct

SIGNED B. Shaw

TITLE Adm. Supervisor

DATE 11-27-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC