

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

870' FNL x 1130' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether DZ, RT, CR, etc.)

5480' GR

7. UNIT ACREMENT NAME

8. FARM OR LEASE NAME

Moncrief Federal

9. WELL NO.

1E

10. FIELD AND FOOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR B.L. AND
SECTRY OR AREA

NW/NW Sec22, T29N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

CELL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

(Note: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. WORKING, IMPROVING OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Moved in and rigged up service unit on 7-18-85. Corrected total depth is 6277' and plugback depth is 6233'. Pressure tested production casing to 4300 psi for 30 minutes. Perforated the following intervals: 5950'-5956', 5962'-5968', 6020'-6058', 6082'-6090', 4 jspf, .43" in diameter, for a total of 232 holes. Fraced interval 5950'-6090' with 80,000 gal 70 quality foam and 140,000 # 20-40 mesh sand. Circulated hole clean to plugback depth with nitrogen foam. Landed 2-3/8" tubing at 6105' and released the rig on 7-29-85.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED BDS Shaw

TITLE Adm. Supervisor

DATE 8-6-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1985

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

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