Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Lease Serial No.
 SF-080647

 If Indian, Allottee or Tribe Name

SUBMIT IN TRI	7. If Unit or CA/Agre	ement, Name and/or	No.					
1. Typc of Well					8. Well Name and No.			
☐ Oil Well ☐ Gas Well ☐ Other FEB 2002  2. Name of Operator Contact: CHERRY H.AVA FIRE 2002					MONCRIEF FEDI	ERAL 1E		
2. Name of Operator BP AMERICA PRODUCTION COMPANY  Contact: CHERRY HLAVA E-Mail: hlavad@bp.com					API Well No. 30-045-26450			
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (in Ph: 281.366.4 Fx: 281.366.0	4081 BASIN DAKOTA						
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		\$/810.		11. County or Parish,	and State		
Sec 22 T29N R12W NWNW 8	70FNL 1130FWL				SAN JUAN CO	UNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE N.	ATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Deepen		☐ Production (Start/Resume)		Off	
_	☐ Alter Casing	☐ Fracture	e Treat	☐ Reclama	ation	□ Well Integri	ty	
Subsequent Report ☐ Casing Repair		☐ New Co	onstruction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug an	d Abandon	☐ Tempor	arily Abandon			
	☐ Convert to Injection	☐ Plug Ba	g Back					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete in in a new interval, a Form 3160,4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BP America Production Company performed repair on the subject well as follows:  1/14/02 350 PSI on Tbg & Csg, 100 PSI on BH. Blw well dn. Press up to 3000 psi. Bled DN to 2100 psi. Tighten up flange. Held 3000 psi for 10 min. NDWH, NUBOP. TlH w/sinker bars & broach. Tag piston stop @3800'. TOH w/22 stands. SDFN  1/15/02 300 PSI on tbg & csg. 30 psi on BH. TOH. Broached pipe to find piston stop. Monitor press on BH. RUSU. TlH w/gauge ring & set plug @5850'. Press up csg to 1000 psi. Press tst csg to 800 psi. Held ok. BH bld up to 2 psi. TlH w/tbg. Circ gas out. Ran CBL/CCL from 1500' to 250'. RDSU.								
SDFN.								
1/16/02 CSG 0 psi; 2 psi on BH. TIH w/ret. head. Swab well dry. Latch onto ret. head. TOH w/plug.								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #10316 verified by the BLM Well Information System  For BP AMERICA PRODUCTION COMPANY, sent to the Farmington								
Name (Printed/Typed) CHERRY HLAVA Churry Hlava Title AUTHORIZED REPRESENTATIVE								
Cionatura (Electronio 6	J		00,07,0					
Signature (Electronic Submission) Date 02/07/2002  THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	THIS OF AGE TO	- I EDERAL	OKSTATE	OFFICE O.	SE MOOFFER			
Approved By			Title		Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	litable title to those rights in the s		Office			2 2002 3 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crestatements or representations as to	rime for any perso any matter withi	n knowingly and n its jurisdiction	d willfully to ma	ake to any department or	ago	:d	

## Additional data for EC transaction #10316 that would not fit on the form

## 32. Additional remarks, continued

TIH w/prod. string, press tst pipe to 500 psi. held ok. Lnd tbg @5974' SDFN.

751

1/17/02 290 psi csg. 180 to tbg/ Blw DM. NDBOP, NUWH. RU/swab, made 4 swab runs, well kick off. Retrieve stndng valve, RD/swab tools. RDSU & Equip. MO