

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81302

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1785' F/SL, 1770' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Northeast Blanco
Unit No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
3R

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T30N, R7W

12. COUNTY OR PARISH San Juan 13. STATE
New Mexico

14. API NO.
30-045-26457

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6141' G.L.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Spud, cementing & testing	☐	☐

RECEIVED

AUG 22 1985 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-25-85 Spudded well at 2:00 p.m. 7-24-85. Drilled 355' of 12 1/4" hole with Bit #1. Surveys: 1/2° at 150', 1° at 355'. Ran 8 jts. 9 5/8" 36.0# H-40 ST&C new casing (334.96'), set at 349'. Howco cemented with 325 sacks (384 cf) Class B Neat with 2% CaCl. Circulated 20 bbls. of good cement. Plug down at 3:15 a.m. 7-25-85. W.O.C. - 12 hours.

7-26-85 Pressure tested 9 5/8" casing to 800 psi for 30 minutes, held ok.

7-29-85 Drilled to intermediate T.D. of 3386'. Schlumberger ran Induction, Density and Neutron logs - T.D. - 3389'. Ran 97 joints 7" 23.0# N-80 LT&C new HTT (Italian made) casing (3378.98'), set at 3390' with Howco insert float at 3353'. Pumped 20 bbls. of mud flush. Howco cemented with 500 sacks (810 cf) Howco Lite with 6 1/4# gilsonite, 1/4# flocele and 2% CaCl followed by 150 sacks (177 cf) Class B Neat with 2% CaCl; mixed at 5 BPM; displaced at 6 to 5 BPM with 131 1/2 bbls. of water; Maximum pressure 1100 psi at 3 BPM. Bumped plug to 1700 psi, float held

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Petroleum Eng. DATE August 15, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 26 1985

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

1985

FARMINGTON RESOURCE AREA

BY _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

ok. Plug down at 7:30 a.m. 7-29-85; good circulation throughout job - no cement. Set 7" O.C.T. slips.
W.O.C. - 18 hours.

7-30-85 Temperature survey of 7" casing: Top of Cement - 325', T.D. - 3300'. Pressure tested 7" casing to 800 psi for 30 minutes - held ok.

8-01-85 Drilled to T.D. of 5793'. Schlumberger ran Induction, Density and Neutron logs - T.D. - 5976'. Ran 74 joints 4 1/2" 10.5# ST&C new casing (2597.50'), set at 5795' with Howco float collar at 5758' and Brown liner hanger at 3200'. Pumped 20 barrels of chemical wash and then Howco cemented with 300 sacks (426 cf) 50/50 Pozmix Class B with 2% gel, 6 1/4# gilsonite, 10% salt, 0.5 of 1% Halid 9; mixed at 6 BPM. Bumped plug to 1600 psi; float held ok. Loaded annulus with 65 bbls. of water and reversed out 20 bbls. chemical wash but no cement. Plug down at 8:45 a.m.

ACCEPTED FOR RECORD

APR 24 1985

FARMINGTON RESOURCE AREA

BY