Denny S. 7 Engry, Minerals and Natural Resources Department

DEPUTY OIL & GAS INSPECTOR

OIL CONSERVATION DIVISION

JUN 23 1998

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator

Devon Energy

Telephone: (801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

NEBU # 3 R

(85869)

Location:

Unit or Qtr/Qtr Sec K Sec 5 T 30

R 7

County san Juan

PitType

dehydrator

LandType:

state

Pit Location: Pit dimensions: length 15ft., width 13ft., 5ft. depth

(Attach diagram)

Reference: wellhead

Footage from reference:

130 ft.

Direction from reference:

290 Degrees east of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of

Less than 50 feet "50 feet to 99 feet

(20 points) (10 points)

Greater than 100 feet

(0 points) 10

ground water)

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources) MAR 3 0 1983

Yes (20 points)

OUL CON. DIV

No (0 points)

DIST. 2

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches) Less than 200 feet (20 points) 200 feet to 1,000 feet(10 points)

Greater than 1,000 feet(0 points) 10

Ranking Score (TOTAL POINTS):

Form A

20

0

Date Remediation Started: 11/3/97

Date Completed: 11/3/97

Remediation Method: Excavation 🗸

Approx. Cubic Yard 36

(check all appropriate

sections)

Landfarmed 🗸

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite 🗸 Offsite

(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered:

Final Pit:

Sample location NEBU#3R-V-EXFL-01

Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth 5 FEET

Sample date 11/4/97

Sample time 11:20

Sample Result

Benzene (ppm) <0.10

Total BTEX (ppm) <0.40

Field Headspace (ppm)

TPH (ppm) 230

Ground Water Sample:

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

PRINTED NAME Mark Harvey for Williams Field Services AND TITLE

Date:	PIT RETIREN 8586	MENT FORM	VA/o orthorn	Supplied / Ale
Well Name_NEBU # 3 R	— Operator Dave		_	SUNNY 60'S
Land Type: BLM STATE FE		ENEIZIST		30 R 7 UL K
One Call Made (505-765-1234)?			County Saw	JOAN
-	$\tilde{\sim}$			
Line Marking Evident?	ΨN			
Pit Location: Reference Wellhead Distance from: 130	⊁_Other			
Direction: 290 Degrees	<u>×</u> E N <u>></u>			
O	W S		@	
F:	-X12X1 _X_13X_5		÷	LAKE
Organic Vanor Boadings Chart		<u> </u>	SITE SKETCH	
Organic Vapor Readings: Start @ 2'	Soil De	escription: $_$		AND
@ 2 _ @ 4'	-/		. (И
@ 6′ -			Pace	
@ 8′			ROCK F	LOOL
@				
@	····			
Arroyo, Wasi	Domestic Water W n, Lake, Stream _ Known Distance t	> 5	00'	
Source of Backfill (if other than p	rocessed material			
Р	rogress: Verification rogress: Verification rogress: Verification	n:) ID NEE	8U # 3 R · V · EX FL 3U # 3 P · V · EX FL	soil) wate
ample sent to Lab Via: Courier	Hand Carried	Other	Preservative	: ICE Other
	Comments:	SITE EXTIREN	MELY ROCKY AND	SANOY - SLIGHT
1	ODOR AND MIN	MAL STAINI	NO - SAWO AND	ROCK LANDFARMED
(2) (2)				
	Soil Shipped to:	ON. SITE	ANDFARM	
(pit sketch-show sample pts.)	Prepared by: 7/	auf 1	ML	



ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: November 04, 1997 Date Received: November 12, 1997

AMERICAN WEST **ANALYTICAL**

LABORATORIES

Analysis Requested: Total Petroleum Hydrocarbons

Volatile Aromatics

Field Sample ID:

NEBU #3 R-V-EXWA-01 @ 11:10/85869 JICARILLA PIT REMEDIATION

Contact: Mark Harvey

Date Extracted: November 11, 1997 Date Analyzed: November 13, 1997

Method Ref. Number:

SW-846 #8015/8020 modified (Extraction - GC/PID-FID)

Lab Sample ID: L31468-9

	Analytical Results		BTX/TPH-E
463 West 3600 South Salt Lake City, Utah 84115	Units = mg/kg(ppm) Compound:	Reporting <u>Limit:</u>	Amount Detected:
	Benzene	0.10	< 0.10
(801) 263-8686 Foll Free (888) 263-8686 Fax (801) 263-8687	Toluene	0.10	< 0.10
	Ethylbenzene	0.10	< 0.10
	Total Xylene	0.10	< 0.10
	Total Petroleum Hydrocarbons	2.0	< 2.0
	% Moisture		2.0%

All compounds are reported on a dry weight basis.

Report Date: November 19, 1997

1 of 1



ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: November 04, 1997 Date Received: November 12, 1997

Analysis Requested: Total Petroleum Hydrocarbons Contact: Mark Harvey

Date Extracted: November 11, 1997 Date Analyzed: November 13, 1997

TPH-E

Method Ref. Number: SW-846 #8015 modified (Extraction - GC/FID)

Lab Sample ID: L31468-10

AMERICAN WEST ANALYTICAL LABORATORIES

Field Sample ID:

Analytical Results

Units = mg/kg(ppm)

NEBU #3 R-V-EXFL-01 @ 11:20/85869 JICARILLA PIT REMEDIATION

463 West 3600 South

Salt Lake City, Utah 84115

(801) 263-8686

Toll Free (888) 263-8686 Fax (801) 263-8687

Compound:	Reporting <u>Limit:</u>	Amount Detected:
Benzene	0.10	< 0.10
Toluene	0.10	< 0.10
Ethylbenzene	0.10	< 0.10
Total Xylene	0.10	< 0.10
Total Petroleum Hydrocarbons	2.0	230.

% Moisture 2.0%

All compounds are reported on a dry weight basis.

Released By:

Report Date: November 24, 1997

1 of 1



ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: November 21, 1997 Date Received: November 24, 1997

Date Extracted: November 24, 1997 Date Analyzed: November 25, 1997

AMERICAN WEST ANALYTICAL Analysis Requested:

Method Ref. Number: SW-846 #8015 modified (Extraction - GC/FID)

Contact: Mark Harvey

LABORATORIES

Total Petroleum Hydrocarbons

Lab Sample ID: L31589-24

Field Sample ID:

NEBU #3R-V-LF-01 @ 11:42/85869 0 PPM JICARILLA PIT REMEDIATION

463 West 3600 South Salt Lake City, Utah 84115 **Analytical Results** Units = mg/kg(ppm)

TPH-E

Compound:

Total Petroleum Hydrocarbons

Limit: 2.0

Reporting

Detected:

Amount

11.

(801) 263-8686 Toll Free (888) 263-8686 Fax (801) 263-8687

% Moisture

5.0%

All compounds are reported on a dry weight basis.

LANDFARM

Report Date: November 26, 1997

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