

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 5 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 029146
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2000'S, 1060'W	8. FARM OR LEASE NAME San Juan
14. PERMIT NO.	9. WELL NO. 24
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6166'GL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR ASSESSMENT Sec. 33, 1-29-N, R-9-W NMPM
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-25-85 TD 4300'. Ran 106 jts. 7", 20.0#, & 23.0# K-55 intermediate casing, 4289' set @ 4301'. Cemented with 400 sks. Class "B" 65/35 Poz with 6% gel and 2% calcium chloride, 1/2 cu.ft. Perlite (772 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 1000'.

9-2-85 TD 7150'. Ran 172 jts. 4 1/2", 11.6# & 10.5#, K-55 casing, 7137' set @ 7148'. Float collar @ 7137'. Cemented with 150 sks. Class "B" with 2% econolite, 0.3% HR-5, and 2# tuf-plug, followed by 100 sks. Class "B" with 0.5% dispersant, 0.2 gal/sk fluid loss additive and 0.3% retarder (total 443 cu.ft.) WOC 18 hours. Top of cement @ 4100'.

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SEP 11 1985

OIL CON. DIV.

DIST. 3

9-4-85

18. I hereby certify that the foregoing is true and correct

SIGNED

Peggy Doak

TITLE

Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC