

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ **RECEIVED**

2. NAME OF OPERATOR
El Paso Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-4, Rev. 1-83)
At surface 2000'S, 1060'W

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

NM 029146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T-29-N, R-9-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 8-21-85 16. DATE T.D. REACHED 9-2-85 17. DATE COMPL. (Ready to prod.) 10-16-85 18. ELEVATIONS (OF. RNB. RT. GR. ETC.)* 6166' GL 19. ELEV. CASINGHEAD 6166'

20. TOTAL DEPTH, MD & TVD 7150' 21. PLUG. BACK T.D., MD & TVD 7137' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6889-7070' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Computer Analyzed Log Systems; Ind. Log; Comp. Density Sidewall NL; Temp Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	218'	12 1/4"	130 cu ft	
7"	20.0#	4301'	8 3/4"	890 cu ft	
4 1/2"	10.5&11.6#	7148'	6 1/4"	443 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7057'	

31. PERFORATION RECORD (Interval, size and number)

6889, 6892, 6932, 6936, 6940, 6944, 6948,
7003, 7008, 7013, 7018, 7023, 7028, 7033,
7038, 7043, 7048, 7053, 7067, 7070 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6889-7070	81,000# 40/60 sand & 94,800 gals slickwater

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-3-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-16-85	SI 7 Days	0	→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1818	SI 1843	→	No Flow	No Flow	No Flow	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY N. L. Waggoner

35. LIST OF ATTACHMENTS

Temp Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED N. L. Waggoner TITLE Drilling Clerk

DATE 10-17-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	4800'	5300'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	4800'	
Mancos	5300'	5865'	Gry carb sh.	Mancos	5300'	
Gallup	5865'	6752'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5865'	
Greenhorn	6752'	6808'	Highly calc gry sh w/thin lmst.	Greenhorn	6752'	
Graneros	6808'	6927'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6808'	
Dakota	6927'	7148'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6927'	

38. GEOLOGIC MARKERS