

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

14 OCT 21 PM 3:58

RECEIVED
NOV - 3 1994
OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
720'FSL, 1200'FWL, Sec.4, T-30-N, R-8-W, NMPM

5. Lease Number
SF-078580
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Howell A #4E

9. API Well No.
30-045-26512

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - reentry	

13. Describe Proposed or Completed Operations

9-25-94 MIRU. NU BOP. PT BOP to 2500 psi, OK. Tag cmt @ 50'. Drilling cmt @ 345'.
9-26-94 Drill cmt @ 345-422'. Fall out of top plug. PT sqz holes @ 400' to 750 psi, OK. TIH to 1497'. Drill cmt @ 1497-2040'.
9-27-94 Drill cmt @ 2040-2725'.
9-28-94 Drill cmt from 2725' to 4 1/2" csg stub @ 2840'. Drill cmt inside 4 1/2" csg to 2932'. Fishing.
9-29-94 RU. TIH w/chemical cutter. Made cut @ 2850'. POOH w/cutter. TIH w/chemical cutter. Made second cut @ 2864'. TOOH w/161' 4 1/2" csg. 4 1/2" csg stub @ 3001'. Still 100' above TOC.
9-30-94 Wash down to 4 1/2" csg @ 3001'. Set patch w/25,000# tension w/64 jts 4 1/2" 10.5# J-55 8RD csg. Top of patch @ 3000'. PT csg patch to 2000 psi/15 min, OK. NU tbg head. PT secondary seal to 3000 psi, OK. NU BOP. Tag cmt @ 3001'. Drill cmt plugs @ 3001-3207', 3355-3610' 4020-4305'.
10-1/3-94 Drill cmt plugs @ 4305-5574', 6890-7321'.
10-4-94 Drill cmt to 7688'. Circ hole clean. TOH. TIH w/4 1/2" csg scraper.
10-5-94 PT csg to 2000 psi, OK. TOH w/csg scraper. Set WAPP tool @ 7688'. Perf Encinal Canyon @ 7664-7680' w/20 holes. Set pkr @ 7655'. SI for 24 hr pressure buildup.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 10/17/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
Date

NOV 01 1994

FARMINGTON DISTRICT OFFICE
BY [Signature]

10-6-94 SI for pressure buildup. Prepare to frac.
10-7-94 Frac w/20,000# 20/40 Econoprop 16,811 gal x-link fluid. RD.
10-8-94 Perf Upper Dakota @ 7435-7645' w/52 holes.
10-9-94 WO new pkr.
10-10-94 Frac Upper Dakota w/40,000# 20/40 Arizona sd, 15,000# 20/40 Econoprop, 15,960 gal
40# x-link gel, 550,252 SCF N2. RD. CO after frac.
10-11-94 Blow well & CO.
10-12-94 Blow well & CO. CO to top of RBP. RBP stuck. Fishing.
10-13-94 Ran 3.72" gauge ring to 7548'. Ran 3 1/2" gauge ring to 7650'. RD. Mill through
tight spots @ 7548-7555'. TIH to RBP @ 7550'.
10-14-94 TOH w/RBP. TIH w/retrieving head. Release RBP. TOH. Blow well & CO.
10-15-94 Blow well & CO. TIH w/244 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 7648'. NU BOP.
NU WH. RD. Rig released.