

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other in-
structions on
reverse side)

OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ (Other _____)
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other Re-entry 04 OCT 28

3. NAME OF OPERATOR
Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.
PO Box 4289 Farmington, NM 87499 (505) 325-9900

5. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)
At surface 720' FSL, 1200' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 070
**OIL CON. DIV.
DIST. 3**

15. DATE SPUDDED 8-30-85 16. DATE T.D. REACHED 10-4-94 17. DATE COMPL. (Ready to prod.) 10-15-94 18. ELEVATIONS (DF, RMR, ST, OR, ETC.)* 6223 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TYD 2690 7702 21. PLUG BACK T.D., MD & TYD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*
7435-7680 Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	349	12 1/4	260 cu.ft.	
7	20#	3400	8 3/4	475 cu.ft.	
4 1/2	10.5 & 11.6#	7690	6 1/4	661 cu.ft.	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7648	

31. PERFORATION RECORD (Interval, size and number)

7435-7680

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7664-7680	20,000# 20/40 Econoprop
	16,811 gal x-link fluid
7435-7645	40,000# 20/40 Ariz sd 15,000 Econoprop 15,960 gal gel
	550,252 SCF N2

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-15-94	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10-15-94					77 - Pitot gauge		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
	SI 672					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 10-25-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
[Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1829'	2009'	ss. White cr-grn s.	Ojo Alamo	1829'	
Kirtland	2009'	2678'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2009'	
Fruitland	2678'	3052'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2678'	
Pictured Cliffs	3052'	3936'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	3052'	
Chacra	3936'	4600'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3936'	
Mesa Verde	4600'	4950'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4600'	
Menefee	4950'	5276'	Gry, fine-grn s, carb sh & coal	Menefee	4950'	
Point Lookout	5276'	5776'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5276'	
Mancos	5776'	6449'	Gry carb sh.	Mancos	5776'	
Gallup	6449'	7308'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6449'	
Greenhorn	7308'	7358'	Highly calc gry sh w/thin lmst.	Greenhorn	7308'	
Graneros	7358'	7498'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7358'	
Dakota	7498'	7690'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7498'	

38. GEOLOGIC MARKERS