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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9230-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BHP Petroleum (Americas), Inc.	8. Farm or Lease Name State Gas Com "BQ"
3. Address of Operator P.O. Box 3280, Casper, Wyoming 82602	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1470</u> FEET FROM THE <u>South</u> LINE AND <u>1470</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5882' GR - 5895' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Drilling History</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7-7/8" hole to 6400'. Reached total depth 2-28-86. Ran SP-IEL and GR-FDC-CNL logs.
Ran 164 jts new 4-1/2" 10.5# K-55 ST&C casing to 6399'.

Cemented 1st stage with 615 sx (787 ft³) 50-50 pozmix w/2% gel, 10% salt 0.4% Halad 322, and 1/4#/sx Flocele. Good circ throughout. Opened D.V. tool @ 4396'. Circ out 40 bbls (206 ft³) cement. Circ 3 hrs. Cemented 2nd stage as follows:

Lead - 500 sx (390 ft³) Howco Lite w/10% salt and 1/4#/sx Flocele;

Middle - 550 sx (974 ft³) 65-35 pozmix w/3% gel, 12-1/2#/sx gilsonite, 10% Cal Seal, 10% salt;

Tail - 150 sx (177 ft³) Class "B".

Good circ throughout. Circ 75 bbls (421 ft³) cement to the surface. 2nd stage plug down @ 7:10 A.M. 3-2-86. Released rig 3-2-86.

W.O.C.T.

RECEIVED

MAR 06 1986

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 3-4-86

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR - 6 1986

CONDITIONS OF APPROVAL, IF ANY: