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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9230-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BHP Petroleum (Americas), Inc.	8. Farm or Lease Name State Gas Com 'BQ'
3. Address of Operator P.O. Box 3230 Casper, Wyoming 82602	9. Well No. 2
4. Location of Well UNIT LETTER K 1470 FEET FROM THE South LINE AND 1470 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 29N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) GR - 5882' ; KB - 5895'	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was completed as follows:
MI RUCT & NU BOP on 3-10-36. Cleaned out well to 6365'. Circ hole w/2% KCl water. Swabbed fluid level to 4000'. Perf'd Dakota from 6143'-6164' w/1 JSPF. Broke down perfs under a packer with 500 gals 7-1/2% HCl-Fe acid followed by 2% KCl water with 30 ball sealers. Swabbed back load and 7 bbls oil to tank on 3-14-36. Frac'd down casing with 53,500 gals of 70 Q foam with 91,600# 20-40 sand. Flowed back frac. Killed well with 2% KCl water. Cleaned out sand from 6086' to 6277' with hydrostatic bailer. Could not get bailer past 6277' due to rubbers off packer. Landed 2-3/8" tubing @ 6150'. ND BOP and NU wellhead on 3-13-36. Flow and swabbed well to clean up. SI well 4-3-86 to 4-14-36 for pressure build-up. Final SICP & SITP 1690 psi. Opened well up thru 1/2" choke and flow tested. Final test 4-16-36 45 BOPD x 177 MCFD with a SICP of 565 psi and a FTP of 120 psi.

RECEIVED

APR 25 1986

OIL CON. DIV.
(N.M.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 4-22-36

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE APR 22 1986

CONDITIONS OF APPROVAL, IF ANY: