

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
REGISTRATION OFFICE	

I. Operator
BHP Petroleum (Americas) Inc.

Address
5613 DTC Parkway, Ste. 600, Englewood, CO. 80111

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

DEC 18 1986
OIL CON. DIV.
DIST. 3

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Gas Comm BQ	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee State	Lease No. E-9230-1
Location Unit Letter K ; 1470 Feet From The South Line and 1470 Feet From The West Line of Section 32 Township 29N Range 13W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining Inc.	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When No W. O. Connection

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 2/20/86	Date Compl. Ready to Prod. 3/18/86	Total Depth 6400	P.B.T.D. 6365					
Elevations (DF, RKB, RT, GR, etc.) GR 5882; KB 5895	Name of Producing Formation Dakota	Top Oil/Gas Pay 6148	Tubing Depth 6150					
Perforations			Depth Casing Shoe 6399					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	304	295 ft ³					
7 7/8"	4 1/2"	6399	898 ft ³ 2828					
	2 3/8	6150						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

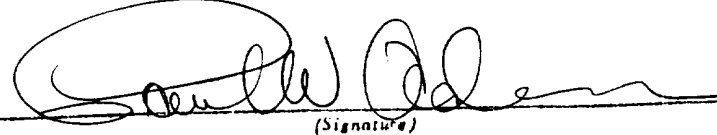
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 177	Length of Test 24 hr.	Bbls. Condensate/MMCF 254	Gravity of Condensate 39
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 120 flow	Casing Pressure (Shut-in) 565	Choke Size 1/2"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Petroleum Engineer
(Title)
December 16, 1986
(Date)

OIL CONSERVATION DIVISION

DEC 19 1986
APPROVED
Original Signed by FRANK T. CHAVEZ
BY
SUPERVISOR DISTRICT #2
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

BHP PETROLEUM (AMERICAS) INC.

State Gas Com 'BQ' No. 2

<u>DEPTH</u>	<u>DEVIATION</u>
307	1/4
810	1/2
1332	3/4
1671	3/4
2013	3/4
2350	3/4
2695	3/4
2975	3/4
3232	1/2
3773	1/2
4360	3/4
4928	3/4
5454	3/4
6168	3/4
6400	3/4

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken in BHP Petroleum (Americas) Inc.'s

State Gas Com 'BQ' No. 2 located 1470' FSL & 1470' FWL in Section 32 T29N-R13W
in San Juan County, New Mexico

Signed

Paul C. Bertoglio
PETROLEUM ENGINEER

THE STATE OF WYOMING)

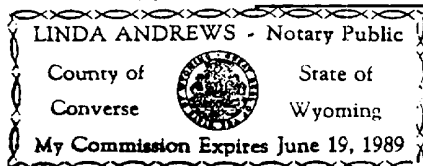
SS.

COUNTY OF NATRONA

BEFORE ME, the undersigned authority, on this day personally appeared

Paul C. Bertoglio known to me to be Petroleum Engineer
for BHP PETROLEUM (AMERICAS) INC. and to be the person whose name is
subscribed to the above statement, who, being by me duly sworn on oath,
states that he has knowledge of the facts stated herein and that said
statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County
and State this 2nd day of April, 1986.



Linda Andrew
Notary Public

My Commission Expires:

June 19, 1989