State of New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT IN 1000 Rio Brazos Rd., Aztec, NM 87410 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	ILANI	IC RE	SOUR	CES,	INC				Well AP1				
Address 410 SEVENT	EENT	1 STR	EET, S	SUITE	E 140	00 – DE	ENVER, C	COLORA	ADO 80	0202		<u>-</u>	
Resson(s) for Filing (Che New Well						ge in Transport				ase explain)			
Recompletion			Oil	[Dry Gas							
Change in Operator	X		Casinghead	Gas [Condensate							
ange of operator give na		D DET	201 5111			400 1010							
address of previous oper					IERIC	AS), INC	., 5847 SA	N FELIP	E, SUIT	E 3600, I	HOUSTO	N, TX 770	
DESCRIPTIO	N OF W	ELL AN	ND LEA	SE									
Lesse Name State Gas Com "	BO"		Well	No. F		, including For			Kind of La			ee No.	
Location	<u> </u>		2		Di	asin Dako	ota		State	9	E-9	9230-1	
Unit Letter	K	:	147	0	Feet Fro	m The Sou	th Line and	1470	F	set From The	West	Line	
Section	Section 32 Township			29N Range		13 W	/ ,NMPM,		San Jua			County	
													
DESIGNATIO		RANSP		OF C		ID NATU							
Giant Refining, I			u c		X		P.O.Box	o address to wi x 256. Fan	nington	d copy of this i . New Me:	iorm is to be ser XICO 87401	ıt)	
Name of Authorized Transp		ghead Gas	or	Dry Gas							form is to be set		
El Paso Natural		L	<u></u>		X		P.O. Bo	x '990, Fa	mingto	n, New M	exico 8740	ri	
f well produces oil or liquic give location of tanks.	Je,	Unit	Sec.	T	wp.	Rge.	is gas actually o	connected?		When?			
is production is comming	led with that fr	om any other	r lease or poo	i, give con	nmingling	order number:			· · · · · · · · · · · · · · · · · · ·		·		
COMPLETION	N DATA												
Designate Type of	f Completic	on – (X)	0	i Well	Gas	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded			Date Com	pi. Ready	to Prod.		Total Depth	I	<u> </u>	P.B.T.D.	L		
levations (DF,RKB,RT,GR,etc.)		Name of Producing Formation				Top Oil/Gas Pay			Tubba Denth				
							Top Out Case? By			Tubing Depth			
erforations								Depth Cash	Shoe				
			TU	BING.	CASII	NG AND	CEMENTIN	G RECOR	<u> </u>				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
				-/									
							İ						
		-				_	A -1						
OIL WELL (To	est must be a	-	y of total vol	ume of lo		_	al to or exceed to			4.6%	hours.)	1 11 18	
OIL WELL (To	est must be a	-		ume of lo		_		p allowable for		4.6%	bours.)		
OIL WELL (To late First New Oil Run to To	est must be a	-	y of total vol	ume of lo		_		od (Flow, pu		4.6%		1 W 12	
OIL WELL (To late First New Oil Run to To ength of Test	est must be a	-	y of total vol Date of Te Tubing Pre	ume of lo		_	Producing Meth Casing Pressure	od (Flow, pu		Chole B		∄ ₩ <u>E</u> 6 1993	
OIL WELL (To late First New Oil Run to To ength of Test	est must be a	-	y of total vol	ume of lo		_	Producing Meth	od (Flow, pu		etc.)			
OIL WELL (To Date First New Oil Run to To ength of Test ctual Prod. During Test	est moust be a	-	y of total vol Date of Te Tubing Pre	ume of lo		_	Producing Meth Casing Pressure	od (Flow, pu		Chole B	JUN1 JL CO	v. Dià	
OIL WELL (To late First New Oil Run to To ength of Test ctual Prod. During Test	est moust be a	-	y of total vol Date of Te Tubing Pre	ume of los		_	Producing Meth Casing Pressure	od (Flow, pu		Chole B	JUN1 JL CO	v. Dià	
OIL WELL (To Date First New Oil Run to To ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test MOF/D	est moust be a	-	y of total vol Date of Te Tubing Pre	ume of lost	ad oil and	_	Producing Meth Casing Pressure Water Bbis.	od (Flow, pu		Choin Black	JUN1 JL CO	v. Dià	
oil WELL (To ate First New Oil Run to To another first New Oil Run to To another first of Test	est must be a	Rer recover	y of total vol Date of Te Tubing Pre Oil — Bbis Length of T	ume of lost	ad oil and	_	Producing Meth Casing Pressure Water Bbis. Bbis. Condense	te/MMCF	mp, gas lift,	Choke Str	JUN1 OIL CO	1. 21	
ote First New Oil Run to To ength of Test citual Prod. During Test CAS WELL citual Prod. Test — MCF/D esting Method (outlits ba	est must be a	CATE C	y of total vol Date of Te Tubing Pre Oil — Bbis Length of Te Tubing Pre	ume of lost st secure	ad oil and	_	Producing Meth Casing Pressure Water Bbis. Bbis. Condense	te/MMCF	mp, gas lift,	Choke Str	JUN1 JL CO	1. 21	
on the First New Oil Run to Toler First New Oil Run to Toler Education of Test Citual Prod. During Test Citual Prod. Test — MOF/O esting Method (outline bathers of the New OPERATOR Collinary of the New Operation have been composite or the New Oil Run to Test the New Oil Run to	est must be a ank ank cj or,) CERTIFIC ules and regulationed with and to	CATE C	y of total vol Date of Te Tubing Pre Oil — Bbis Length of Te Tubing Pre Oil Conservationalion given	ume of lost secure Feet Secure (She	ad oil and	_	Producing Meth Casing Pressure Water — Bbis. Bbis. Condense Casing Pressure	te/MMCF (Shut-in)	mp, gas lift,	Gravity of Co	JUN1 OIL CO	1. 2	
DIL WELL (To Date First New Oil Run to To ength of Test citual Prod. During Test Citual Prod. Test MOF/D esting Method (outling ba OPERATOR C) i hereby certify that the run	est must be a ank ank cj or,) CERTIFIC ules and regulationed with and to	CATE C	y of total vol Date of Te Tubing Pre Oil — Bbis Length of Te Tubing Pre Oil Conservationalion given	ume of lost secure Feet Secure (She	ad oil and	_	Producing Meth Casing Pressure Water — Bbis. Bbis. Condense Casing Pressure	te/MMCF	mp, gas lift,	Gas - MCF Gravity of Co Choke Siz	JUN1 OIL CO	1. 2	
ength of Test cruel Prod. During Test CAS WELL cruel Prod. Test — MOF/D cesting Method (outlim ba OPERATOR C I haveby certify that the ru Division have been complete to the	est must be a ank ank cj or,) CERTIFIC ules and regulationed with and to	CATE C	y of total vol Date of Te Tubing Pre Oil — Bbis Length of Te Tubing Pre Oil Conservationalion given	ume of lost secure Feet Secure (She	ad oil and	_	Producing Meth Casing Pressure Water Bbls. Bbls. Condense Casing Pressure	cod (Flow, purification) OIL CO	DNSER	Ges - MOF Grewty of Co Choke Sta	JUN1 OIL CO	1. 21	
OIL WELL (To Date First New Oil Run to To deep the Test New Oil Run to To deep the Test New Oil Run to To deep the Test New Oil Run to Test New Oi	est must be a ank ank CERTIFIC ules and regulationed with and the best of my is	CATE Coations of the that the information of the theta the information of th	y of total vol Date of Te Tubing Pre Oil — Bbis Length of Te Tubing Pre Oil Conservation given and belief.	ume of lost st Fest PLIAP ion above	ad oil and ut-in)	d must be equ	Producing Meth Casing Pressure Water — Bbis. Bbis. Condense Casing Pressure	cod (Flow, purification) OIL CO	DNSER	Ges - MOF Grewty of Co Choke Sta	JUN1 OL CO DIS DIVISIO 1993	1. 21	
oil WELL (To late First New Oil Run to To ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test — MCF/D esting Method (outlitze ba OPERATOR C I hereby certify that the ru Division have been complete to the	est must be a ank ank CERTIFIC ules and regulationed with and the best of my is	CATE Coations of the that the information of the theta the information of th	y of total vol Date of Te Tubing Pre Oil — Bbis Length of Te Tubing Pre Oil Conservationalion given	ume of lost st Fest PLIAP ion above	ut-in) NCE	d must be equ	Producing Meth Casing Pressure Water Bbls. Bbls. Condense Casing Pressure	te/MMCF (Shut-in) OIL CO Approved Original	DNSER JU Signed b	Gravity of Co Choke Siz VATION N 1 6	JUN1 OLL COM DISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMANDISTORMA	N. DIV	
onle WELL (To Date First New Oil Run to To ength of Test octual Prod. During Test octual Prod. During Test octual Prod. Test — MOF/O esting Method (outlim based in prod. Test — MOF/O in have been complete to the significant rule and complete to the Signisture of the Molfe	est must be a ank ank CERTIFIC ules and regulationed with and the best of my is	CATE Coations of the that the information of the theta the information of th	y of total vol Date of Te Tubing Pre Oil — Bbis Length of Te Tubing Pre Oil Conservation given and belief.	ume of lost st secure Fest secure (She ion above	ut-in) NCE	d must be equ	Producing Meth Casing Pressure Water Bbls. Bbls. Condense Casing Pressure	te/MMCF (Shut-in) OIL CO Approved Original	DNSER JU Signed b	Gravity of Co Choke Siz VATION N 1 6	JUN1 OL CO DIS DIVISIO 1993	N. DIV	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
- All sections of this form must be filled out for allowable on new and recompleted wells.

 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 Separate Form C-104 must be filed for each pool in multiply completed wells.