Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATES (Other instructions on reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

30-045-26575

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 019405 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL **I** 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK b. TYPE OF WELL WELL WELL X SINGLE ZONE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Bloomfield RECEIVED 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT AZECC PIC. Cliffs EX+ PO Box 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 680'S, 2200'E 11. SEC. T. B. M. OE BLE.
SEC. 1/, T-29-N, R-11-W BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA At proposed prod. zone NMPM () 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 1 mile northwest of Bloomfield, NM San Juan NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED то тнів 160.00 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 320 (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 2070' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) RILLING OPERATIONS AUTHORIZED ARE 22. APPROX. DATE WORK WILL START* 5706 GL SUBJECT TO COMPLIANCE WITH ATTACHED This action is subject to technical and GENERAL REQUIREMENTS."
PROPOSED CASING AND CEMENTING PROGRAMprocedural review pursuant to 43 CFR 3165.3 23. and appeal pursuant to 43 CFR 3165.4. SETTING DEPTH SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT 120' 100 cf circ.surface 12 1/4" 5/8" 24.0# 3/4" 7/8" 6.4# 2070**'** 615 cf cover Ojo Alamo Selectively perforate and sand water fracture the Pictured Cliffs formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. ON OCT 10 1985 This gas is dedicated. The SE/4 of Section 17 is dedicated to this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive song and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. if any. 8-29-85 Drilling Clerk APPROVED (This space for Federal or State office use) AS AMENDED

CONDITIONS OF APPROVAL, IF ANY :

PERMIT NO.

APPROVED BY

NMOCC

001 07 1985 (8GD.) MAT MILLENBACH

M. MILLENBACH AREA MANAGER

*See Instructions On Reverse Side

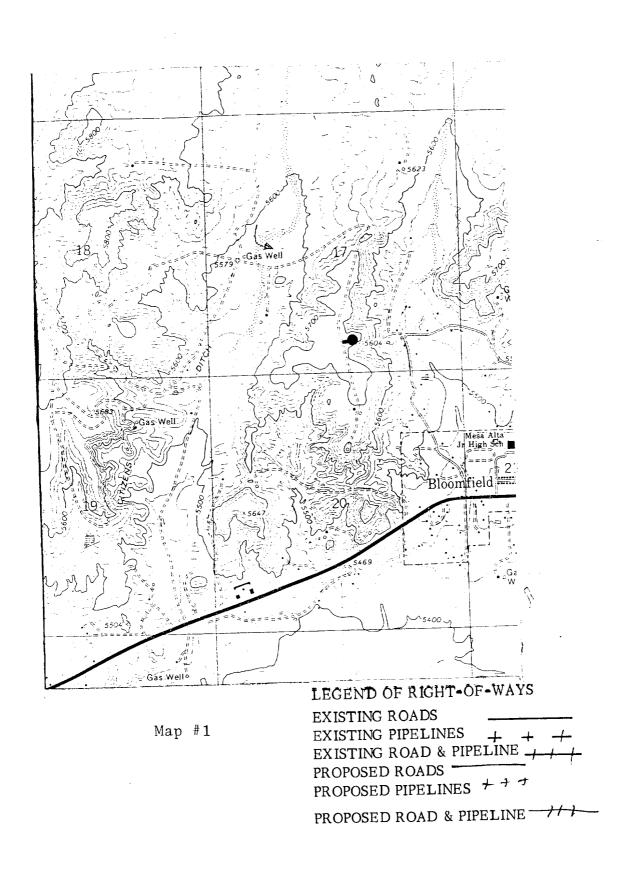
APPROVAL DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator BLOOMFIELD (NM 019405) PASO NATURAL GAS COMPANY Township County Unit Letter Range Section 17 29N llW San Juan Actual Footage Location of Well: 2200 East South feet from the line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: Pictured Cliffs 5706 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Location restaked 8-2-85 Note: CERTIFICATION I hereby certify that the information contained herein Is true and complete to the knowledge and belief. RECEIVED AUG 30 1985 Drilling Clerk BUREAU OF LAND MANAGEMENT El Paso Natural Gas Co FARMINGTON RESOURCE AREA Sec. I hereby certify that the well location shown on this plat was platted from field 17 notes of actual surveys made by me ar under my supervision, and that the same OCT 1 0 1985 is true and correct to the best of my knowledge and belief. OIL CON. DIV. DIST. 3 Date Surveyed August 1, 1985 22001 Registered Professional Engineer red 3: Certificate:No.4 Scale: 1"=1000' , 3950

Bloomfield #3 SE 17-29-11 (PC)



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