

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. CENAR ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc. *as agent for EPNG*

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements)*

At surface 680'S 2200'E

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

NM 019405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bloomfield

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pic // Cliff

11. SEC. T. R. N. OR BLOCK AND SURVEY OR AREA

Sec. 17, T-29-N, R-11-W
NMMP

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 11-13-85 16. DATE T.D. REACHED 11-17-85 17. DATE COMPL. (Ready to prod.) 12-15-86 18. ELEVATIONS (TOP, RNB, RT, GR, ETC.)* 5706' GL 19. ELEV. CASINGHEAD 5706'

20. TOTAL DEPTH, MD & TVD 2068' 21. PLUG. BACK T.D., MD & TVD 2056' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVAL DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1865-1889' (Fulcher Kutz Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey; Comp. Density Comp. Neutron Log; Ind. Electrical Log; Correlation GR

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	138'	12 1/4"	248 cu ft	
2 7/8"	6.5#	2067'	6 3/4"	782 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Pressure test to 4000 psi-ok. Perf'd 1865, 1867, 1869, 1871, 1873, 1875, 1877, 1879, 1887, 1889, w/10 SPZ.

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1865-1889'	20,000# 20/40 sand & 27,550 gals slickwater

33. PRODUCTION

DATE FIRST PRODUCTION 11-17-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-Capable of Producing in Paying Quantity WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 12-15-86 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD No Flow OIL—BSL. 0 GAS—MCF. 0 WATER—BSL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SITP -0- CASING PRESSURE SICP 165 CALCULATED 24-HOUR RATE No Flow GAS—MCF. No Flow WATER—BSL. No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Tom Waggoner

35. LIST OF ATTACHMENTS

Temp Survey

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

TITLE Drilling Clerk

DATE DEC 22 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
			NAME	MEAS. DEPTH TRUE VERT. DEPTH
570'	680'	ss. white cr-grn s.	J8. Ojo Alamo Kirtland Fruitland Pictured Cliffs	570'
680'	1588'	Gry sh interbedded w/tight gry fine-grn ss.		680'
1588'	1861'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		1588'
1861'	2067'	Gry, fine-grn tight, varicolored soft ss.		1861'