

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 680'S, 2200'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-26575

DATE ISSUED

15. DATE SPUDDED

11-13-85

16. DATE T.D. REACHED

11-17-85

17. DATE COMPL. (Ready to prod.)

2-1-90

19. ELEVATIONS (DP, RKB, RT, CR, ETC.)*

5706' GL

20. TOTAL DEPTH, MD & TVD

2068'

21. PLUG. BACK T.D., MD & TVD

1853'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (1608-1834')

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	138'	12 1/4"	248 cu.ft.	
2 7/8"	6.5#	2067'	6 3/4"	782 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1608-18', 1624-28', 1646-52',
1664-70', 1706-08', 1718-26',
1804-14', 1826-34' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1608-1834'	152,100# and; 109,160 gal. fluid; N2

33.*

PRODUCTION

DATE FIRST PRODUCTION
shut in, capable of commercial hydrocarbon production, WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF.

2-1-90

pitot gpe 116 MCF

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—MCF.

SI 537

SI 481

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

BHP @ 1770' 565

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

Chief Branch
Mineral Resources
Farmington Resources Area

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Regulatory Affairs

DATE

3-8-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO MEAS. DEPTH
Ojo Alamo	570'	600'	White; cr-gr ss.		570'
Kirtland	680'	1588'	GRY sh interbedded w/light; gry; fine-gr ss.		680'
Fruitland	1588'	1861'	Dk gry-gry carb sh, coal, grn silts, light-med gry; tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs	1588'
Pictured Cliffs	1861'	2068'	Br-gry, fine grn, tight ss.		1861'