

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079509

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	8. FARM OR LEASE NAME Neudecker
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 940'N, 1465'W	9. WELL NO. 6E
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC. T., R., M., OR BLK. AND SURVEY, OR AREA Sec. 14, T-29-N, R-10-W N.M.P.M.
14. PERMIT NO. JAN 02 1986	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5722' GL
	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Spud Well

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-27-85 Spudded well at 12:00 a.m. 12-27-85. Drilled to 230'. Ran 5 jts. 9 5/8", 32.3#, J-55 surface casing set at 225'. Cemented with 117 sks. Class "B", with 1/4# celoflake/sk, 3% calcium chloride, (138 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

RECEIVED  
JAN 06 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

12-31-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC