

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF079509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Neudecker #6E

9. API WELL NO.

30-045-26605

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.14, T-29-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ DHC370AZ

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 940'FNL, 1465'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE

New Mexico

15. DATE SPUNNED
12/27/1985

16. DATE T.D. REACHED
1/3/1986

17. DATE COMPL. (Ready to prod.)
11/21/2001

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
5722' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6725'

21. PLUG, BACK T.D., MD & TVD
6714'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
0-6725'

ROTARY TOOLS
Rotary

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3930-4490' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	225'	12 1/4	138 cu.ft.	
7	20#	2440'	8 3/4	467 cu.ft.	
4 1/2	10.5&11.6#s	6725'	6 1/4	659 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6608'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3930-4306' w/30 0.28" diameter holes
4434-90' w/30 0.28" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3930-4306'	100,000# 20/40 AZ sand, 1988 bbls slick water
4434-90'	1118 bbls slick water, 50,000# 20/40 AZ sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					St.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
11/21/2001			—————▶					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI 850	SI 850	—————▶		1920 Pitot gauge				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Danny Cole TITLE Regulatory Supervisor

DATE 12/12/2001 BY dk

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	3123'	3765'	Gry fn grn silty, clayconitic sd stone w/drk gry shale
Mesa Verde	3765'	3810'	Gry, fine-grn, dense sll ss., carb sh & coal
Menefee	3810'	4431'	Gry, fine-grn s, carb sh & coal
Point Lookout	4431'	4924'	Gry, very fine sll ss w/frequent sh breaks
Mancos	4924'	5495'	Gry carb sh.
Gallup	5495'	6387'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh
Greenhorn	6387'	6446'	Highly calc gry sh w/thin lmst.
Graneros	6446'	6577'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6577'	6725'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPT
Chacra	3123'	
Mesa Verde	3765'	
Menefee	3810'	
Pt. Lookout	4431'	
Mancos	4924'	
Gallup	5495'	
Greenhorn	6387'	
Graneros	6446'	
Dakota	6577'	