UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Number SF-079503 6. If Indian, All. or Tribe Name 7. Name of Operator **RESURCES*** OIL & GAS COMPARY** 6. Address & Phone No. of Operator **PO Box 4289, Farmington, NM 87499 (505) 326-9700 7. Unit Agreement Name 8. Well Name & Number New Control Name 940'FNL, 1465'FNL, Sec.14, T-29-N, R-10-W, NMFM 11. Country and State **San Juan Co, NM** **Type of Submission **Type of Submission **Notice of Intent** **Recompletion **Notice of Intent** **Recompletion **Type of Action **Abandonment** **Altering Casing Conversion to Injection **Casing Repair** **Water Shut off** **Other - commingle** **Other - commingle** **Other - commingle** **Total No W. N. N. DEP. TOOH W/1-1/2" tbg. TIH W/CIRP, set & 6472'. Ran CBL-GR-CCL & 4800-2600', TOC & 2900'. PT CIBP to 4050 psi, OK. SDON. 11-15-01 Perf Foint Lookout & 4343-90' w/30 0.28" diameter holes. Ext dwn Point Lookout weil: All Shut Shut Shut Shut Shut Shut Shut Shut	Sundry Notices and Reports on Wells		
SF-079509 If Indian, All. or Tribe Name OIL & GAS COMPARY OIL & GAS	- The state of the		
GAS OIL & GAS COMPARY OIL & GA		5.	
Tribe Name 2. Name of Operator RESOURCES OIL & GAS COMPANY PO Box 4289, Farmington, NM 87499 (505) 326-9700 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 940'FNL, 1465'FWL, Sec.14, T-29-N, R-10-W, NMPM 3. Location of Well, Footage, Sec., T, R, M 940'FNL, 1465'FWL, Sec.14, T-29-N, R-10-W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Abandonment Abandonment Altering Casing Casing Repair New Construction Now Construction Non-Routine Fracturing Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 11-14-01 MIRU. SDON. 11-15-01 ND WH. NU BOP. TOOH w/1-1/2" tbg. TIH w/CIBP, set @ 6472'. Ran CBL- GR-CCL @ 4800-2600', TOC @ 2900'. PT CIBP to 4050 psi, OK. SDON. 11-15-01 ND WH. NU BOP. TOOH w/1-1/2" tbg. TIH w/CIBP, set @ 6472'. Ran CBL- GR-CCL @ 4800-2600', TOC @ 2900'. PT CIBP to 4050 psi, OK. SDON. 11-16-01 Perf Point Lockout @ 4434-90' w/30 0.28" diameter holes. Brk dwn Point Lockout perfs. Frac Point Lockout w/1118 bbls slk wrt. 50,0008 20/40 AZ sand. TIH w/CIBP, set @ 4370'. Perf Menefee @ 3930-4306' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee w/100,000# 20/40 AZ sand, 1988 bbls slk wrt. Flow back well. 11-18-01 Blow well & CO CIBP @ 6472'. 11-19-01 Mill out CIBP @ 4370'. Blow well & CO to CIBP @ 6472'. 11-20-01 Mill out CIBP @ 6472'. Co to PBTD@ 6714'. TOOH w/mill. TIH, blow well. 11-21-01 MILL out CIBP @ 6472'. Co to PBTD@ 6714'. TOOH w/mill. TIH, blow well. 11-21-01 MILL out CIBP @ 6472'. Co to PBTD@ 6714'. TOOH W/mill. TIH, blow well. 11-21-01 MILL out CIBP @ 6472'. Co to PBTD@ 6714'. TOOH W/mill. TIH, blow well. 11-21-01 MILL out CIBP @ 6472'. Co to PBTD@ 6714'. TOOH W/mill. TIH, blow well. 11-21-01 MILL out CIBP @ 6472'. Co to PBTD@ 6714'. TOOH W/mill. TIH, blow well. 11-21-01 MILL out CIBP @ 6472'. Co to PBTD@ 6714'. TOOH W/mill. TIH, blow well. 11-21-01 MILL out CIBP @ 6472'.	1. Type of Well	6	
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RESOURCES OIL & GAS COMPANY 8. Well Name & Number Neudecker #5E PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-26605 1. Location of Well, Footage, Sec., T. R. M 940'FNL, 1465'FWL, Sec.14, T-29-N, R-10-W, NMPM 10. Field and Pool Blanco MV/Basin DK 11. County and State San Juan Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment X Recompletion Notice of Intent Abandonment Casing Repair Final Abandonment Altering Casing Conversion to Injection CRecCL 94800-2600', TOC 2900'. PT CIBP to 4050 psi, OK. SDON. 11-15-01 ND WH. NU BOP. TOOH W/1-1/2" tbg. TIH W/CIBP, set @ 6472'. Ran CBL-CCL 94800-2600', TOC 2900'. PT CIBP to 4050 psi, OK. SDON. 11-16-01 Perf Point Lookout w/1-17/2" tbg. TIH W/CIBP, set & 6472'. Ran CBL-CCL 94800-2600', TOC 2900'. PT CIBP to 4050 psi, OK. SDON. 11-16-01 Perf Point Lookout w/1-17/2" tbg. TIH W/CIBP, set & 6472'. Ran CBL-CCL 94800-2600', TOC 2900'. PT CIBP to 4050 psi, OK. SDON. 11-16-01 Perf Point Lookout w/1-18/2 bits slk wtr. 50,000# 20/40 AZ sand, TIH W/CIBP, set & 4370'. Perf Menefee & 930-4306' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee & 930-4306' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee & 930-4306' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee & 930-4306' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee & 930-4306' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee & 930-4306' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee & 930'. Blow well il-1-10-01 Mill out CIBP & 6472'. Co to PBTD & 6714'. TOOH w/mill. TIH, blow well. 11-20-01 Mill out CIBP & 6472'. Co to PBTD & 6714'. TOOH w/mill. TIH, blow well. 11-21-01 Mill out CIBP & 6472'. Co to PBTD & 6714'. TOOH w/mill. TIH, blow well. 11-21-01 Mill out CIBP & 6472'. Co to PBTD & 6714'. TOOH w/mill & Malering & Male			rrrne wame
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S. Address & Phone No. of Operator FO Box 4289, Farmington, Nm 87499 (505) 326-9700 1. Location of Well, Footage, Sec., T, R, M 940'FNL, 1465'FWL, Sec.14, T-29-N, R-10-W, NMPM 1. County and State Blanco My/Basin DK 1. County and State Type of Submission Notice of Intent X Recompletion Notice of Intent X Subsequent Report Pinal Abandonment Casing Repair X Cherr - commingle 3. Describe Proposed or Completed Operations 11-14-01 MRRU. SDON. 11-15-01 ND WH. NN BOP. TOOH W/1-1/2" tbg. TIH w/CIBP, set @ 6472'. Ran CBL-GR-CCL @ 4800-2600', TOC @ 2900'. PT CIBP to 4050 psi, OK. SDON. 11-15-01 Perf Point Lockout @ 4444-90' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee @ 3930-4306' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee w/100,000# 20/40 AZ sand. TIH w/CIBP, set @ 4370'. Pot Menefee @ 3930-4306' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee w/100,000# 20/40 AZ sand. TIH w/CIBP, set @ 4370'. Blow well 1-19-01 Mill out CIBP @ 4370'. Blow well & CO to CIBP @ 6472'. Co to PETD @ 6714'. TOOH w/mill. TIH, blow well. 11-19-01 Mill out CIBP @ 4370'. Blow well & CO to CIBP @ 6472'. SN @ 6606'. ND BOI NU WH. RD. Rig released. Title Regulatory Supervisor Dat **CEPTOWED BY TIME TITLE PLANT TITLE P		1	
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Neudecker #6E PO Box 4289, Farmington, NM 87499 (505) 326-9700 90 API Well No. 30-045-26605 940'FNL, 1465'FWL, Sec.14, T-29-N, R-10-W, MMPM 10. Elanco MVBasin DK 11. Country and State San Juan Co, NM 12. CHECK APPROFRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Change of Plans X Subsequent Report Plugging Back Casing Repair Altering Casing Other - commingle 3. Describe Proposed or Completed Operations 11-14-01 MIRU. SDON. 11-15-01 ND WH. NU BOP. TOOH w/1-1/2" tbg. TIH w/CIBP, set @ 6472'. Ran CBL- GR-CCL @ 4800-2600', TOC @ 2900'. PT CIBP to 4050 psi, OK. SDON. AZ sand. THH w/CIBP, set @ 4370'. Perf Menefee @ 390-4306' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee w/100,000# 20/40 AZ sand. THH w/CIBP, set @ 4370'. Perf Menefee @ 830-4306' w/30 0.28" diameter holes. Brk dwn Menefee perfs. Frac Menefee w/100,000# 20/40 AZ sand. 1988 bbls slk wtr. Flow back well. 11-19-01 Mill out CIBP @ 4370'. Blow well & CO to CIBP @ 4370'. Blow well 11-19-01 Mill out CIBP @ 6472'. CO to CIBP @ 6472'. 11-20-01 Mill out CIBP @ 6472'. CO to PBTD @ 6714'. TOOH w/mill. TIH, blow well. 11-21-01 TOOH. TIH w/206 jts 2-3/8" 4.7# J-55 tbg, set @ 6608'. SN @ 6606'. ND BOI NU WH. RD. Rig released. Title Regulatory Supervisor Dat ANXFAID/01 ST 93D TIW TITLE DATE DATE THE DATE DATE DATE THE DATE DATE DATE THE DATE DATE DATE DATE DATE DATE DATE DAT	OIL & GAS COMPANY	4	
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