

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

SF-077865

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Albright

9. WELL NO.

18A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 22, T29N-R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

SEP 25 1986

3. ADDRESS OF OPERATOR

375 US Highway 64, Farmington, NM 87401

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FNL; 1015' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 8/12/86 16. DATE T.D. REACHED 8/15/86 17. DATE COMPL. (Ready to prod.) 9/9/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5618' GL, 5630' KB 19. ELEV. CASINGHEAD 5619'

20. TOTAL DEPTH, MD & TVD 4710' KB MD 21. PLUG, BACK T.D., MD & TVD 4585' KB MD 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY 10-4710' KB

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde: Point Lookout 4195'-4508' gross
Menefee 3933'-4146' gross

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IEL-GR/CDL-SNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.30	325	12-1/4	see attached	
7	23.00	2400	8-3/4	" "	
4-1/2	10.50	2218-4710	6-1/4	" "	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	4400	

31. PERFORATION RECORD (Interval, size and number)

See attached

OCT 09 1986

OIL CON. DIV.

DIST. 3

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached	

33.* PRODUCTION

DATE FIRST PRODUCTION 9/9/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 9/9/86 HOURS TESTED 3 CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 496 GAS—MCF. 0 WATER—BBL. N/A GAS-OIL RATIO

FLOW. TUBING PRESS. 324 CASING PRESSURE 808 CALCULATED 24-HOUR RATE 0 OIL—BBL. 3973 GAS—MCF. 0 WATER—BBL. N/A OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented (to be sold)

TEST WITNESSED BY

Bennie Brown

35. LIST OF ATTACHMENTS

Cementing, perforation and stimulation record

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

OCT 09 1986
DATE 9/23/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	3933	4508'	GAS	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout Mancos	778 949 1762 1989 2147 2985 3537 4273 4661	

Attachment to 3160-4
Albright 18A
Section 22, T29N-R10W
San Juan County, NM

28. Cementing Record

Casing Size

9-5/8"	270 sxs (319 cu ft) C1 "B"
7"	210 sxs (603 cu ft) 65/35 POZ w/12% gel & 12-1/4# gilsonite/sk. Tailed by 100 sxs (118 cu ft) C1 "B" w/2% CaCl2.
4"/2	275 sxs (432 cu ft) 50/50 POZ w/4% gel, 6-1/4# gilsonite/sk & 10# salt/sk.

31. Perforation Record

Point Lookout - 38 - 0.32" holes
4195', 96', 4226', 27', 29', 35', 68', 70', 72', 74', 77', 80',
82', 84', 86', 88', 90', 92', 94', 96', 4307', 12', 14', 22',
26', 37', 44', 48', 69', 81', 87', 89', 4409', 44', 47', 53',
4506', 08'.
4195'-4508' gross

Menefee - 28 - 0.32" holes
3933', 4003', 06', 14', 16', 18', 20', 22', 26', 28', 54', 55',
59', 60', 61', 63', 64', 65', 4104', 05', 06', 07', 08', 4115',
19', 29', 37', 46'.
3933'-4146' gross

32. Stimulation

4195'-4508'	<u>Acid:</u> 2250 gallons 7-1/2% HCL, 76 ball sealers
	<u>Frac:</u> 112,000# 20/40 and 111,000 gallons 2% KCL slick water
3933'-4146'	<u>Acid:</u> 2250 gallons 7-1/2% HCL, 56 ball sealers
	<u>Frac:</u> 80,000# 20/40 and 86,000 gallons 2% KCL