



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

April 1, 1986

no APD
4-4-86
50 YEARS



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Union Texas Petroleum
375 U.S. Highway 64
Farmington, New Mexico 87401

Attention: L. R. La Follette

Administrative Order NSL-2242

Gentlemen:

Reference is made to your application for a non-standard location for your Albright 8-A well to be located 1908 feet from the South line and 634 feet from the West line of Section 15, Township 29 North, Range 10 West, NMPM, Blanco Mesaverde Pool, San Juan County, New Mexico. The S/2 of said Section 15 shall be dedicated to the well.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,

R. L. STAMETS, DIRECTOR

RLS/DC/dr

cc: Oil Conservation Division - Aztec
Bureau of Land Management - Farmington

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APR 03 1986

OIL CON. DIV.
DIST. 3



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 3-18-86

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 3-6-86
for the Union Texas Petroleum Albright #8A L-15-290-100
Operator Lease and Well No. Date, 3-6-86

and my recommendations are as follows:

approve

Yours truly,

E. J. Buel



Union Texas Petroleum

375 U.S. Highway 64
Farmington, New Mexico 87401
Telephone (505) 325-3587

March 5, 1986

Mr. David Catanach
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

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MAR 06 1986
OIL CONSERV. DIV.

APPLICATION FOR UNORTHODOX LOCATION:

Albright # 8-A
Blanco Mesaverde
1908' FSL & 634' FWL
Sec. 15, T29N, R10W
San Juan County, New Mexico

Union Texas Petroleum hereby requests approval of an unorthodox well location for the Albright # 8-A. Due to the existence of the Albright #8 well pad, the El Paso Natural Gas pipeline, the Gas Company of New Mexico pipeline, and topography it is necessary to submit this application.

A letter was sent to each of the offset operators requesting consent or objection. Attached you will find the signed original letters that were returned to us by those operators, offset operators plat and a Topo Map.

Sincerely,

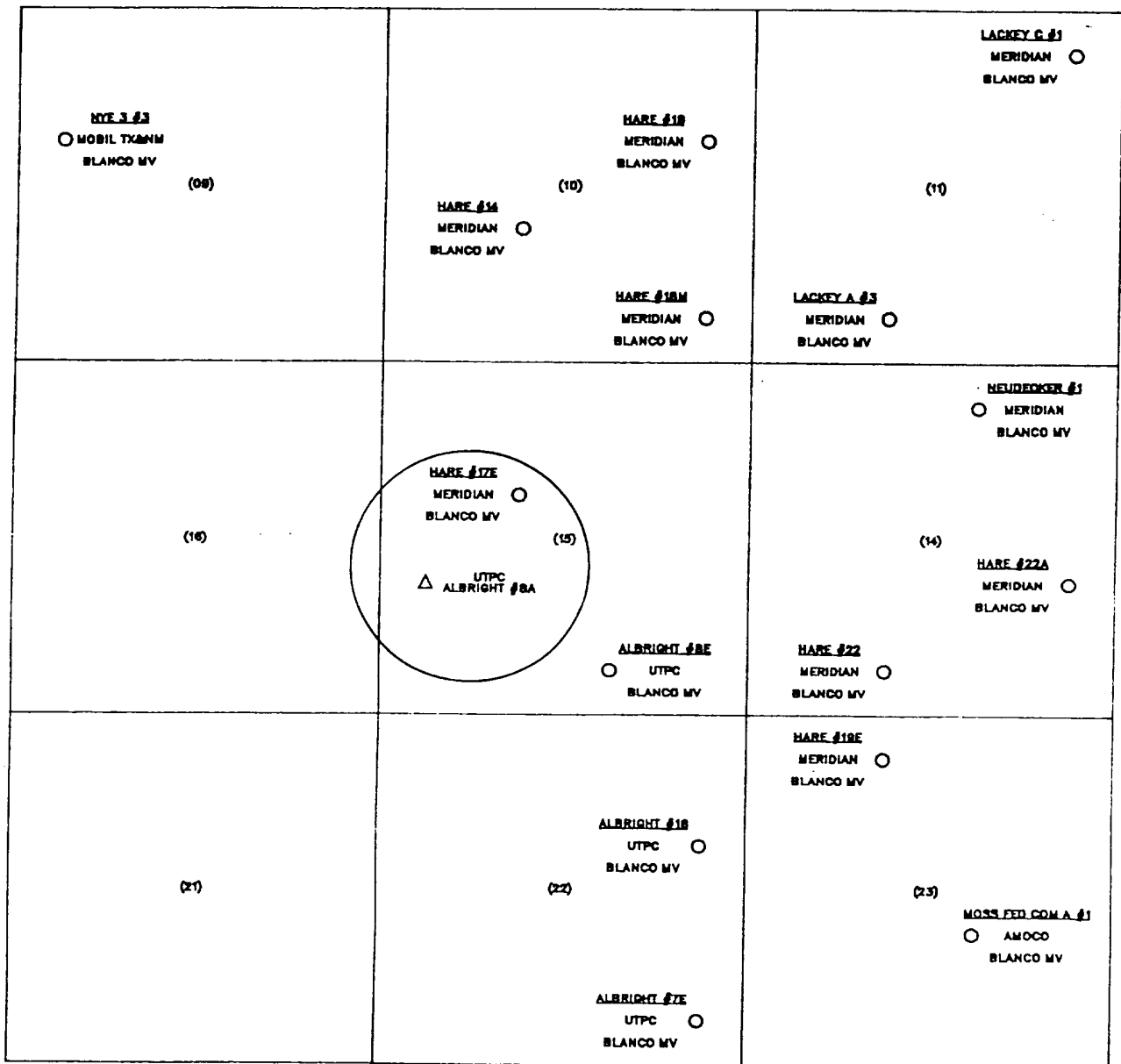
L.R. La Follette
Regulatory Analyst

LRL:clb
Attachments (7)

cc: Mr. Ernie Busch
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410


ALBRIGHT # 8A
 Blanco Mesaverde
 1908' FSL & 634' FWL
 Sec. 15, T29N, R10W
 San Juan County, N.M.
 Mesaverde wells
 Proposed well

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 OIL CON. DIV.
 DIST. 3




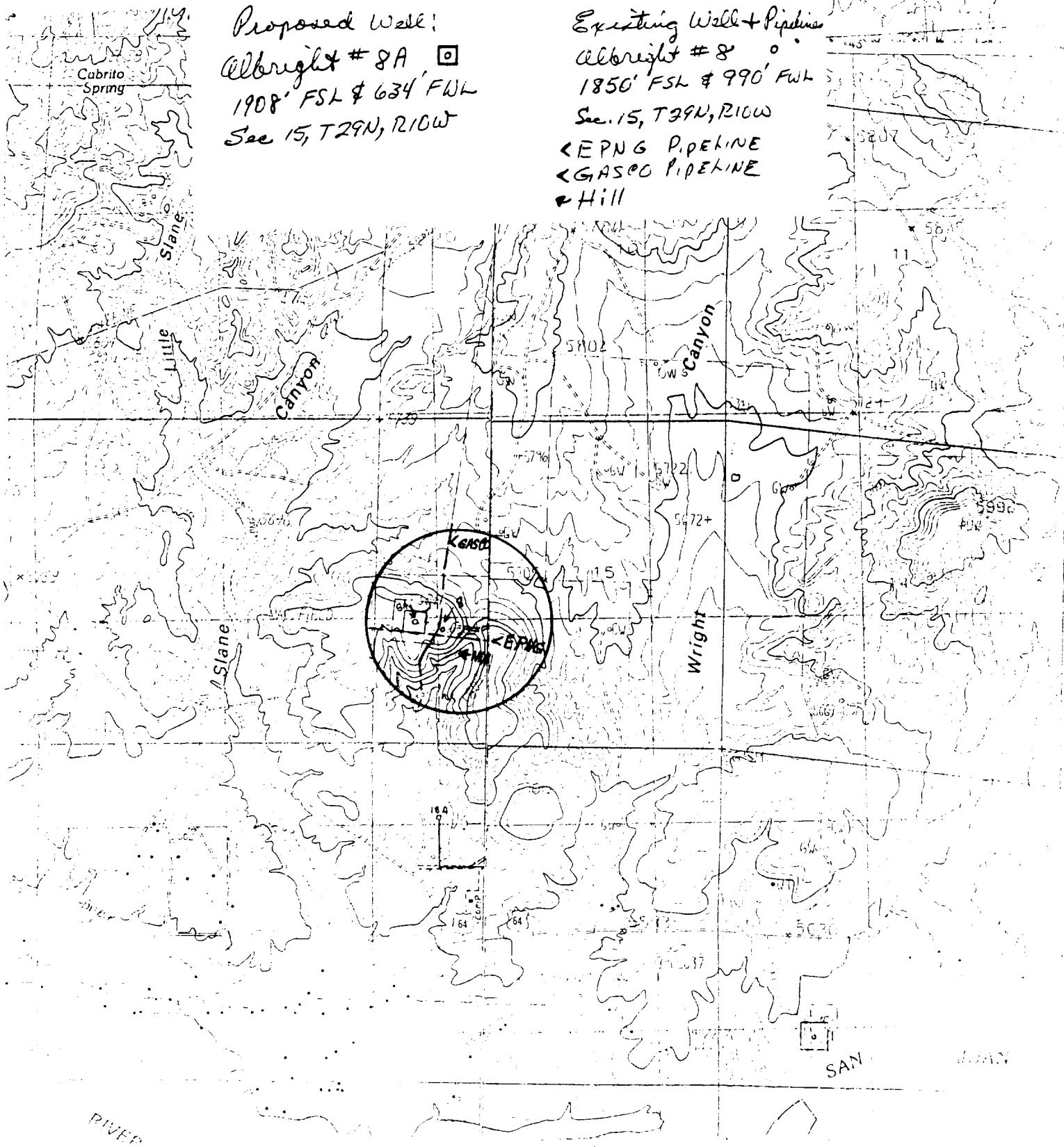
Bloomfield Quadrangle Topo Map

Proposed Well:

Albright #8A 
 1908' FSL & 634' FWL
 Sec. 15, T29N, R10W

Existing Well + Pipeline

Albright #8 
 1850' FSL & 990' FWL
 Sec. 15, T29N, R10W
 <EPNG PIPELINE
 <GASCO PIPELINE
 <Hill



Copy: File
Hemmer Fed #1

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Union Texas
Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

August 5, 1985

Beta Development Company
238 Petroleum Plaza
Farmington, NM 87401

Subject: Albright #8A
1908' FSL & 634' FWL
Section 15, T29N-R10W
San Juan County, New Mexico

Gentlemen:

Union Texas Petroleum Corporation desires to drill the subject well in a non-standard location. The reason for the non-standard location is primarily topography. The attached topographic map is drawn on 40' contours. The location we have selected is on top of a small mesa.

In addition to topography, there are several pipelines that cross through the standard drilling window. The orientation of the pipeline in relation to topography effectively destroys any usable acreage within the drilling window.

As operator of Mesaverde acreage within a one mile radius of the proposed well Union Texas Petroleum Corporation requests your permission to drill the Albright No. 8A at a non-standard location of 1908' FSL and 634' FWL of Section 15, Township 29 North, Range 10 West.

If you are in accordance with our proposal, please acknowledge as such in the space provided below. Please return one signed copy to the above address.

Robert C. Frank

R. C. Frank
Regulatory Environmental Analyst

RCF:svr

Approved by: *D. E. Bayley*
Beta Development Company



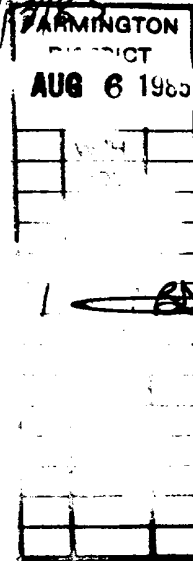
Union Texas
Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

August 5, 1985

Amoco Production Company
501 Airport Drive
Farmington, NM 87401

Subject: Albright #8A
1908' FSL & 634' FWL
Section 15, T29N-R10W
San Juan County, New Mexico



Gentlemen:

Union Texas Petroleum Corporation desires to drill the subject well in a non-standard location. The reason for the non-standard location is primarily topography. The attached topographic map is drawn on 40' contours. The location we have selected is on top of a small mesa.

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If you are in accordance with our proposal, please acknowledge as such in the space provided below. Please return one signed copy to the above address.

Robert C. Frank

R. C. Frank
Regulatory Environmental Analyst

RCF:svr

Approved by:

R. J. (Crawell)
Amoco Production Company



Union Texas
Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

August 5, 1985

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FARMINGTON DISTRICT

Southland Royalty Company
2200 Bloomfield Highway
Farmington, NM 87401

Subject: Albright #8A
1908' FSL & 634' FWL
Section 15, T29N-R10W
San Juan County, New Mexico

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If you are in accordance with our proposal, please acknowledge as such in the space provided below. Please return one signed copy to the above address.

R. C. Frank
Regulatory Environmental Analyst

RCF:svr

Approved by:
Southland Royalty Company



Union Texas
Petroleum

P.O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

August 5, 1985

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AUG 9 1985

LAND DEPT.
GREAT BASINS PROVINCE

Arco Exploration Company
707 17th Street, Box 5540
Denver, CO 80217

Subject: Albright #8A
1908' FSL & 634' FWL
Section 15, T29N-R10W
San Juan County, New Mexico

Gentlemen:

Union Texas Petroleum Corporation desires to drill the subject well in a non-standard location. The reason for the non-standard location is primarily topography. The attached topographic map is drawn on 40' contours. The location we have selected is on top of a small mesa.

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If you are in accordance with our proposal, please acknowledge as such in the space provided below. Please return one signed copy to the above address.

Robert C. Frank

R. C. Frank
Regulatory Environmental Analyst

RCF:svr

ARCO Oil and Gas Company

Approved by: *L B Morse*
Larry B. Morse
Operations Manager
September 17, 1985



Union Texas
Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

August 5, 1985

RECEIVED

AUG 9 1985

LAND DEPT.
GREAT BASINS DIVISION

Arco Exploration Company
707 17th Street, Box 5540
Denver, CO 80217

Subject: Albright #8A
1908' FSL & 634' FWL
Section 15, T29N-R10W
San Juan County, New Mexico

Gentlemen:

Union Texas Petroleum Corporation desires to drill the subject well in a non-standard location. The reason for the non-standard location is primarily topography. The attached topographic map is drawn on 40' contours. The location we have selected is on top of



Union Texas
Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

August 5, 1985

El Paso Exploration Company
P.O. Box 4289
3535 E. 30th Street
Farmington, NM 87499-4289



Subject: Albright #8A
1908' FSL & 634' FWL
Section 15, T29N-R10W
San Juan County, New Mexico

Gentlemen:

Union Texas Petroleum Corporation desires to drill the subject well in a non-standard location. The reason for the non-standard location is primarily topography. The attached topographic map is drawn on 40' contours. The location we have selected is on top of a small mesa.

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If you are in accordance with our proposal, please acknowledge as such in the space provided below. Please return one signed copy to the above address.

Robert C. Frank

R. C. Frank
Regulatory Environmental Analyst

RCF:svr

Approved by:

David M. Forge
Meridian Oil Production Inc.

(formerly El Paso Exploration Company)

NEW MEXICO
OIL AND GAS
LEASES
IN THE STATE OF NEW MEXICO

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Union Texas Petroleum Corp. Lease Albright Well No. 8-E
Location
of Well: Unit L Sec. 15 Twp. 29 N Rge. 10 W County San Juan

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	<u>Mesa Verde</u>	<u>Gas</u>	<u>Flowing</u>	<u>Tubing</u>
Lower Completion	<u>Sakota</u>	<u>Gas</u>	<u>Flowing</u>	<u>Tubing</u>

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper	<u>8:30 A.M.</u>	<u>3 days</u>	<u>549</u>	<u>No</u>
Lower	<u>8:30 A.M.</u>	<u>3 days</u>	<u>548</u>	<u>No</u>

FLOW TEST NO. 1

Commenced at (hour, date)* 12/7/86 8:30 A.M. Zone producing (Upper or Lower): Lower

Time (hour, date)	Lapsed time since*	Pressure Upper Compl. Lower Compl.	Prod. Zone Temp.	Remarks
<u>8:30 A.M.</u> <u>12/7/86</u>	<u>1 day</u>	<u>502</u> <u>498</u>		
<u>8:30 A.M.</u> <u>12/8/86</u>	<u>2 days</u>	<u>530</u> <u>527</u>		
<u>8:30 A.M.</u> <u>12/9/86</u>	<u>3 days</u>	<u>549</u> <u>548</u>		
<u>8:30 A.M.</u> <u>12/10/86</u>	<u>4 days</u>	<u>549</u> <u>475</u>	<u>63°</u>	
<u>8:30 A.M.</u> <u>12/11/86</u>	<u>5 days</u>	<u>550</u> <u>350</u>	<u>63°</u>	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): Meter

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper				
Lower				

FLOW TEST NO. 2

Commenced at (hour, date)** _____ Zone producing (Upper or Lower): _____

Time (hour, date)	Lapsed time since **	Pressure Upper Compl. Lower Compl.	Prod. Zone Temp.	Remarks

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JAN 02 1987
Oil Conservation Division
Original Signed by CHARLES GHOLSON
by _____

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3Operator Union Texas Petroleum CorporationBy Barbara NormanTitle Production TechnicianDate 12/31/86