Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE INTERIOR verse aide)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESCRIPTION AND SERIAL NO.
	7
BUREAU OF LAND MANAGEMENT	SF -077865 6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	N/A
1.	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	N/A
2. NAME OF OPERATOR	S. FARM OR LEASE NAME
Union Texas Petroleum	ALBRIGHT
3. ADDRESS OF OPERATOR	9. WELL NO.
375 U.S. Highway 64, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	8A 10. FIELD AND POOL, OR WILDCAT
See also ensee 17 below.)	
1908' FSL & 634' FWL	Blanco Mesaverde 11. sac., z., z., m., oz azak. Amb
1908 F3L & 634 FWL	SURVEY OR ARMA
APR 1 3 1987	Section 15-T29N-R10W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
5799 GL BUREAU OF LAND MANAGEMENT	San Juan NM
FARMINGTON RESOURCE AREA Check Appropriate Box To Indicate Nature of Notice, Report, or O	
NOTICE OF INTENTION TO:	SNT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING CHANGE PLANS (Other) Spud and S	Surface Casing X
Norm: Report results	of multiple completion on Well etion Report and Log form.)
Union Texas Petroleum wishes to advise that this well was spud-4/4/87. A 12-1/4"hole was drilled to 360' KB. Run 9-5/8", 3 to 355' KB, cementing to surface with 270 sx (319 cu.ft.) Cl and 1/4# flocele/sk. Circulate 10 bbls (56 cu.ft.) of cement Nipple up BOP and manifold, testing to 1000 psi. Held OK. 1600 psi. Held OK. Drill 8-3/4" hole out of surface.	nd at 9:30 PM on 36#, K-55 casing "B" wth 2% CaCl2 to surface.
•	1987
18. bereby certify that the foregoing is true and correct SIGNED	04/07/1987
(This space for Federal or State office use)	ACCEPTED FOR RECORD
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

*See Instructions on Reverse Side

FARMINGTON RESUURCE AREA

APR 1 3 1987

Form 3160–5 (November 1983) (Formerly 9–331) BUREAU OF LAND SUNDRY NOTICES AND	HE INTERIOR Verse ald		Form approved. Budget Burcau No. 1004-0135 Expires August 31, 1985 EARE VESIGNATION AND BERIAL NO. SF-077865 VINDIAN, ALLOTTER, OR TRIBE NAME	
(Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	deepen or plug back to a different of the different of th	nt reservoir.	N/A	
OIL GAS OTHER			N/A	
2. NAME OF OPERATOR		8. #		
Union Texas Petroleum 3. ADDRESS OF OPERATOR		9. 77	ALBRIGHT	
375 U.S. Highway 64, Farmington LOCATION OF WELL (Report location clearly and in acc See also space 17 below.) At surface 1908' FSL & 634' FWL	New Mexico 87401 Ordance With any State RECE MAY 0	D 1	8A FIELD AND POOL, OR WILDCAT anco Mesaverde BEC., T., E., M., OR BLE. AND BURNET OR AREA	
14. PERMIT NO. 15. ELEVATIONS 5799'	(Show whether BUREAU OF LAN	D MANAGEMENT Se	ction 15-T29N-R10W COUNTY OF PARISH 13. STATE n Juan NM	
16. Check Appropriate Box	To Indicate Nature of Not	ice, Report, or Other	Data	
NOTICE OF INTENTION TO:		SUBSEQUENT E	UBNT EMPORT OF:	
TEST WATER SHUT-OFF FRACTICE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly)	FRACTUE SHOOTIN (Other)	E TREATMENT IG OR ACIDIZING Int. Casing, p one: Report results of mu mpletion or Recognition 1	ltiple completion on Well Report and Log form.)	
Union Texas Petroleum wishes t Run 7", 23#, K-55 casing to 25 65/35 POZ containing 12% gel, Cl "B" containing 2% CaCl2. C BOP and casing to 1500 psi - h Run 4-1/2", 10.5#, K-55 produc (440 cu.ft.) 50/50 POZ contain Circulate out 5 bbls (28 cu.ft	54', cementing to sull-1/4# gilsonite/slirculate 12 bls (67 eld OK. Drill 6-1/4 tion liner from 235ting 4% gel, 6-1/4# g	urface with 205 k, tailed by 150 cu.ft.) cement 4" hole with gas 9'-4874'. Cemengilsonite/sk and her hanger.	sx (588 cu.ft.) sx (177 cu.ft.) to surface. Test to 4874' KB. t with 280 sx 10# salt/sk.	
		MAY 0 6 1987		
		011 CO 910 /		
SIGNED Kobert (- Inank'		ordinator ACCEPT	ED - FOR 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	
(This space for Federal or State office use)		Mil	Q 4 1987	
APPROVED BY	NMOCC		TON RESOURCE AREA	

*See Instructions on Reverse Side