

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR
Union Texas Petroleum Corporation

4. ADDRESS OF OPERATOR
375 US Highway 64, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1908' FSL & 634' FWL
At top prod. interval reported below
At total depth

RECEIVED

MAY 13 1987

6. LEASE DESIGNATION AND SERIAL NO.
SF-077865

7. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

8. UNIT AGREEMENT NAME
N/A

9. FARM OR LEASE NAME
ALBRIGHT

10. WELL NO.
8A

11. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

12. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Section 15, T29N-R10W

13. COUNTY OR STATE
San Juan NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4/04/87 16. DATE T.D. REACHED 4/10/87 17. DATE COMPL. (Ready to prod.) 4/29/87 18. ELEVATIONS (DF. RMB, RT, GR, ETC.)* 5799 GL 19. ELEV. CASINGHEAD 5800

20. TOTAL DEPTH, MD & TVD 4874 KB 21. PLUG, BACK T.D., MD & TVD 4810 KB 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY 4874 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde: Menefee 4219-4403 gross Point Lookout 4452-4717 gross 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, FDC-CNTG 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	355	12-1/4	See attached	
7	23	2554	8-3/4	See attached	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	2359	4874	See attached	2-3/8	4623 KB	N/A

31. PERFORATION RECORD (Interval, size and number)
See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See attached

33. DATE FIRST PRODUCTION 4/29/87 PRODUCTION METHOD Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 5/08/87 HOURS TESTED 3 CHOKED SIZE 3/4 PROD'N. FOR TEST PERIOD 0 OIL-BBL. 404 GAS-MCF. 0 WATER-BBL. N/A GAS-OIL RATIO

FLOW. TUBING PRESS. 264 CASING PRESSURE 628 CALCULATED 24-HOUR RATE 0 OIL-BBL. 3235 GAS-MCF. 0 WATER-BBL. N/A OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (to be sold) TEST WITNESSED BY John Rector

35. LIST OF ATTACHMENTS Cementing, Perforation and Stimulation Records

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert C. Frank TITLE Permit Coordinator DATE MAY 14 1987 5/11/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Section 28, Cementing Record

Surface Casing: 270 sx (319 cu.ft.) C1 "B" with 2% CaCl₂ and 1/4# flocele/sk. Circulate 10 bbls (56 cu.ft.) of cement to surface.

Intermediate Casing: 205 sx (588 cu.ft.) 65/35 POZ with 12% gel, 12-1/4# gilsonite/sk, tailed by 150 sx (177 cu.ft.) C1 "B" containing 2% CaCl₂. Circulate 12 bbls (67 cu.ft.) of cement to surface.

Production Liner: 280 sxs (440 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate out 5 bbls (28 cu.ft.) of cement off of liner hanger.

Section 31, Perforation Record

Point Lookout: Total 17 - 0.36" holes, 1 spf @ 4452', 69', 74', 78', 79', 4501', 25', 30', 32', 34', 36', 38', 40', 93', 95', 4637', 4717'.

Menefee Total 15 - 0.36" holes, 1 spf @ 4219', 24', 32', 34', 36', 4312', 14', 16', 18', 59', 61', 63', 65', 4402', 03'.

Section 32, Stimulation Record

4452'-4717' Acidize: 200 gals 7-1/2% HCL
Acidize: 900 gals 15% HCL and 34 - 7/8" ball sealers.
Frac: 90,000# 20/40 sand in 92,000 gals 2% KCL slick water.

4219'-4403' Acidize: 150 gals 7-1/2% HCL
Acidize: 800 gals 15% HCL and 30 - 7/8" ball sealers.
Frac: 75,000# 20/40 sand in 80,800 gals 2% KCL slick water.