

30-045-26721

Form C-105
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

2. Name of Operator

Manana Gas, Inc.

3. Address of Operator

P.O. Box 36990, Albuquerque, N.M. 87176

4. Location of Well

DIST. 3

INITIAL LETTER P LOCATED 892 FEET FROM THE South LINE AND 860 FEET FROMTHE East LINE OF SEC. 22 TWP. 29N RGE. 11W NMPM

12. County

San Juan

15. Date Spudded 7/26/86	16. Date T.D. Reached 8/3/86	17. Date Compl. (Ready to Prod.) 10/16/86	18. Elevations (DF, RKB, RT, GR, etc.) 5433 GL	19. Elev. Casinghead
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20. Total Depth 2824	21. Plug Back T.D. 2773	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0 to TD	Cable Tools None
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24. Producing Interval(s), of this completion - Top, Bottom, Name

Chacra - 2627 to 2754

25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run

Dual Induction Laterlog - Compensated Density Log

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.000	23.0 #	274	8.75"	110 Sax- 125 Cuft.	
4.500	10.5 #	2815	6.25"	210 Sax- 383 Cuft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.375"	2724
	None					none

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2627-39)		2627-39	Sand-Foam Fractured with
2725-28)	2 shots per foot	2725-28	60,000# sand and 70%
2731-35)		2731-35	Quality Foam - Nitrogen
2746-54)		2740-54	

3. PRODUCTION					
Date First Production Waiting on Pipeline connection		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test 10-16-86	Hours Tested 3	Choke Size 0.75"	Prod'n. For Test Period none	Oil - Bbl. 2844 Mcf	Gas - MCF 2844 Mcf
Flow Tubing Pres. 222	Casing Pressure P-195	Calculated 24-Hour Rate P-195	Oil - Bbl. Q-2844	Water - Bbl. AOF-3467	Gas - Oil Ratio Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ed Hartman TITLE President DATE 10-21-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 380	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1330	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Picured Cliffs _____ 1620	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Lewis _____ 1710	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____ 2260	T. Madison _____
T. Queen _____	T. Silurian _____	T. Montic _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Base Greenhorn _____	T. _____
T. Elmhurst _____	T. Gt. Wash _____	T. Dakota _____	T. _____
T. Tubb _____	T. Granite _____	T. Morrison _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Wolfcamp _____	T. _____	T. Wingate _____	T. _____
T. Penn. _____	T. _____	T. Chinle _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Permian _____	T. _____
		T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]