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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name City of Farmington Com
3. Address of Operator P.O. Box 3249, Englewood, Colorado 80015	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>2160</u> FEET FROM THE <u>South</u> LINE AND <u>1591</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5343' GI	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FIRST REPORT

11/12/86 - SVYG @ 518. PRIOR TO SPUD RAN 60' 13 3/8 COND PIPE SET @ 57 CMTD W/100 sx. CIRC 10 BBLS to SFS. MIRU FOUR CORNERS RIG #3 DRLD RATHOLE & MOUSEHOLD. MIX SPUD MUD. WELL SPUD @ 8:15 PM 11/12/86.

11/13/86 - DRLG CMT @ 450. RU & RAN 13 JTS 9 5/8 CSG, CMTD W/275 sx. FC @ 501, SHOE @ 544. P/CMT + 6 BBLS DISPLACEMENT. TIE ON CHAIN BROKE, CSG PMPD UP 9' OUT OF HOLE. WORK CSG ON, ATTEMPT TO PMP. WOC. TAGGED TOC IN ANN W/1" PIPE @ 90' CMTD W/30 sx CIRC CMT TO SFS. CUT OFF 13 3/8 & 9 5/8 CSG. WELD ON CSH HD TSTD TO 1000 PSI, HELD OK. NUBOP, CH MANIFOLD & LINES. LD 8" DC's TIH. TAGGED CMT @ 70'. DRLD CMT FR 70 - 450'.

Continued on page 2.

DEC 01 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Analyst II DATE 11/24/86

APPROVED BY Original Signed by: JESSE T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 01 1986

CONDITIONS OF APPROVAL, IF ANY:

Continued from page 1.

11/14/86 - DRLG CMT TO 500'. TSTD BOP EQUIP. SVYS: 1 3/4 DEG @ 744, 1 DEG @ 983, 1 1/4 DEG @ 1231.

11/15/86 - TRIP FOR BIT #4. DRL & SVY TO 2895. SVYS: 1 1/4 DEG @ 2053, 1 DEG @ 2331, 1 1/2 DEG @ 2728.

11/16/86 - PREP TO KICK WELL. CIRC & COND - WO DAYLIGHT. DRLD & SVY TO 3835. SVYS: 3/4 DEG @ 3101 AND 3604.


11/17/86 - DRLG @ 3968 W/MUD MOTOR. KICK OFF POINT 3835. SVY: 1 1/2 DEG @ 3871.

11/18/86 - DRLG @ 4191. SVYS: 2 1/4 DEG @ 3933, 3 1/4 DEG @ 3995, 4 3/4 DEG @ 4058 & 6 1/4 DEG @ 4120.

11/19/86 - CIRC. SVYS: 7 DEG @ 4183, 8 1/2 DEG @ 4282, 4314 & 4375.

11/20/86 - CIRC. WO DAYLIGHT TO TRIP. CHANGING OUT DIRECTIONAL COS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Administrative Analyst II DATE 11/24/86

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: