

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

1.

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			
Tenneco Oil Company			
Address			
P.O. Box 3249, Englewood Colorado 80155			
Reason(s) for filling (Check proper box)	Other (Please explain)		
New Well Change in Transporter of:			
Recompletion Oil Dry Gas	A C-104 was filed for liquids but did		
Change in Ownership Casinghead Gas Condensate	not contain gas transporter		
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE			
Lease Name Well No. Pool Name, Including Forma	Lease NO.		
City of Farmington Com 1 Basin, Dakota	State, Federal or Fee FEE		
Location			
Unit Letter J: 2160 Feet From The South	Line and 1591 Feet From The East		
Line of Section 10 Township 29N	Range 13W , NMPM, San Juan county		
	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil C or Condensate X	Address (Give address to which approved copy of this form is to be sent)		
Conoco, Inc., Surface Transportation Name of Authorized Transporter of Casinghead Gas = or Dry Gas =X	P.O. Box 460, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)		
City of Farmington Utility Systems	800 Municipal Drive, Farmington, NM 87401		
Unit Sec. Twp. Rge.	is gas actually connected?		
If well produces oil or liquids, give location of tanks. J 10 29N 13W	Yes 06/87		
If this production is commingled with that from any other lease or pool, give commingling order number.	163 00/07		
NOTE: Complete Parts IV and V on reverse side if necessary.			
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION P 0,4 1987		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied	APPROVED SEP () 译 1907		
with and that the information given is true and complete to the best of my knowledge and belief	BY Original Signed by FRANK T. CHAVEZ		
Mike M'Ereche	TITLE SUPERVISOR DISTRICT # 1		
	This form is to be filed in compliance with RULE 1104.		
(Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accom-		
Administrative Analyst	panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted walls.		
September 1, 1987	Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.		

40A	1940 PSIG		Packer		1 /ε	n'	
esting Method (pilot, back pr.)					Choke Size		
3 4 6 2	sruoH &		78				
ctual Prod. Test - MCF/D	Length of Test	Bbis. Conde	sate/MMCF		Gravity of Cond	ensate	
¥S WELL						*****	
staal Prod. During Test	:siq8 - IIO	Water - Bbls.			Gas - MCF		
teaT to riftpne	Tubing Pressure	Casing Press	Casing Pressure			Choke Size	
ate First New Oil Run To Tanks	Producing Me	Producing Method (Flow, pump, gas lift, etc.)					
TEST DATA AND REQUEST FO	3 ALLOWABLE OIL WE	al ed no nideb	full 24 hours)				
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	5 3/8 ₁₁ fi	g bu	1808				
8/ <i>L</i> .	"2/I h		1808			of Class B + 2	
"8/7 7	7 3/8, F 17/5, 8/8,		808, 024,		or lite	of Class B + 2	
	"2/I p		. 790		324 ft ³ 2128 ft ³ or lite	of Class B + 2	
12 1/4"	TUBING, <i>T</i> CASING & TUBING Q 5/8" 12/2"	ig, AND CEMENTI	тах нтчает 5 фф ' 1 ф 0 ф		324 ft ³ 2128 ft ³ or lite	(3 stages) 5 + 8 sss[) fo	
12 1/4"	- 5864-68' 59' TUBING, CASING & TUBING 9 5/8" 4 1/2"	11	1, DEPTH SET 064'		s 324 ft ³ 2128 ft ³ or lite	SACKS CEMENT (3 stages) 10 Class B + 2	
IS I\tri	ТИВІИ <i>В, В</i> САЅІИВ & ТИВІИВ 9 Б/8" 4 1/2"	11' 5917-8	1, DEPTH SET 064'		2128 ft ³ 2128 ft ³ 200 Jite	64' SACKS CEMENT (3 stages) 0f Class B + 2	
60' 120 Holes at 2 JSP HOLE SIZE 12 1/4"	- 5864-68' 59' TUBING, CASING & TUBING 9 5/8" 4 1/2"	24° 5944-6 11° 5917-8 16, AND CEMENTI	1; 10 10 10 10 10 10 10 10 10 10 10 10 10		Depth Casing St	64' SACKS CEMENT (3 stages) 0f Class B + 2	
HOLE SIZE AL Z JSP HOLE SIZE 12 1/4"	5838-52" TUBING, <i>E</i> CASING & TUBING, 9 5/8" 4 1/2" 1 1/2"	11	2004. ОБЪТН ЗЕТ ОБЪТН ЗЕТ ОВЪТН ЗЕТ ОВЪ		Depth Casing St 60 5 808' 60 60 60 60 60 60 60 60 60 60 60 60 60	64' SACKS CEMENT (3 stages) 0f Class B + 2	
evations (DF, AKB, AT, GR, etc.) 5343' GL adorations HOLE SIZE 12 1/4"	Name of Producing Formation 5838-52' 59' 5864-68' 59' TUBING, 6 CASING & TUBING, 6 4 1/2" 4 1/2"	54° 5944-6 11° 5917-8 16, AND CEMENTI	2001; DEБІН ЗЕІ 1; 2008; 2008; 2008; 2008; 2008; 2009;		Tubing Depth Casing Sing Sing Sing Sing Sing Sing Sing S	of Class B + 2	
E343, CL HOJGS 9f S JSB Processions	Dakota 5838-52' 59' 5984-68' 59' ТОВІИБ, Б САВІИВ & ТОВІИБ 4 1/2" 4 1/2"	54° 5944-6 11° 5917-8 16, AND CEMENTI	2004. ОБЪТН ЗЕТ ОБЪТН ЗЕТ ОВЪТН ЗЕТ ОВЪ		0k. life 354 tf3 354 tf3 epth casing Septh 2808. 2808. 2909.	64' SACKS CEMENT (3 stages) 0f Class B + 2	
## Spudded 12 1/4" 13/12/86 13/12/86 13/12/86	Date Compt Ready to Prod. Dakota 1/2" 598	Total Depth Total Depth Total Depth Total Depth Total Depth	2001; DEБІН ЗЕІ 1; 2008; 2008; 2008; 2008; 2008; 2009;		Tubing Depth Casing Sing Sing Sing Sing Sing Sing Sing S	of Class B + 2	
11/12/86 8vations (DF. RKB. RT. GR. etc.) 5343' GL 5343' GL 60' 120 Holes at 2 JSP HOLE SIZE 12 1/4"	Date Concel Ready to Prod. Date of Producing Formation Dakota 5938-52 Dakota 5938-52 Dakota 5938-53 Dakota	Top Oil/Gas 16, AND CEMENTI 5917-8	2004, DEPTH SET DEPTH SET 1, 2004, 2		ON JIFE SIZE LF3 SPORT POPUL CASING SPORT CASING Depth CASING Depth	of Class B + 2	