



March 6,1995

Ernie Busch, District Geologist NMOCD Aztec District Office 1000 Rio Brazos Rd. Aztec NM 87410

Surface Commingling
City of Farmington #1 Well
2160' FSL and 1591' FEL Section10, T29N-R13W
City of Farmington #1E Well
2203' FSL and 1653' FEL Section10, T29N-R13W
Basin Dakota Pool
San Juan County, New Mexico

Southern

Rockies

Business

Unit



OIL COM. DIV.

This letter will confirm our telephone conference today regarding surface commingling the above referenced two wells. Both wells are producing from the Basin Dakota Pool and are dedicated to the E/2 Section 10,T29N R13W gas proration unit. Amoco plans to use a single set of production equipment and sales meter for the two wells. We will allocate production from the two wells on the basis of well tests in consultation with your office. It is my understanding that no further approvals are necessary. Please contact me at (303)-830-5072 if there are any questions regarding this matter.

Sincerely,

cc:

Mark Yamasaki

STATE OF NEW MEXICO ETIGY NO MINERALS DEPARTMENT

OI ONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7p

All distances must be from the outer boundaries of the Section Well Ho. TENNECO OIL COMPANY City of Farmington Townshilp 29 North 13 West San Juan il Fostage Location of Well: South 1591 line 2160 line and feet from the feet from the Dedicated Acresqu: Pool d Level Clev. Freducing Formation 5343.41 320 Actes BASIN DAKOTA DAKOTA Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "'yes," type of consolidation Panding Force-pooling Y No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Scott McKinney TENNECO-FEE Sr. Regulatory Analyst Tenneco Dil Co. Sec. May 16, 1986 I hereby certify that the well location 10 1501 shown on this play was played from field Regis

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Certificate No.