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# OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Tenneco Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3249, Englewood, CO 80155		7. Unit Agreement Name
4. Location of well UNIT LETTER J 1650' FEET FROM THE North LINE AND 1650 FEET FROM East LINE, SECTION 10 TOWNSHIP 29N RANGE 13W NMPM.		8. Farm or Lease Name City of Farmington Com
15. Elevation (Show whether DF, RT, GR, etc.) 5345'		9. Well No. 1E
		10. Field and Pool, or Wildcat Basin Dakota
		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached activity detail.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michael D. Gammon</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>1/18/88</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JAN 21 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		

CITY OF FARMINGTON COM 1 E

12/02/87    ACTIVITY: MU BOP'S. Set 13 3/8" COND @ 63 w/125 SX, CIRC 7 BBLS  
DRILLING    TO SFS MIRU, DRL RAT & MOUSE HOLE. SPUD 11:45 am  
12/2/87. SET & CMTD 12 JTS 9 5/8" CSG @ 518 w/265 SX  
CMT. FC @ 473. PD @ 12:45 AM, CIRC 23 BBLS CMT TO  
SFS. CMT TOP FELL BACK 4'. WOC 4 HRS BACKOFF LANDING  
JT & INSTALL CASINGHEAD. NU BOP'S.

12/03/87    ACTIVITY: RMG TO BTM. NU BOPE & PRESSURE TEST CSG BLIND RAMS,  
DRILLING    MANIFOLD, KILL & CHOKE LINE & PIPE RAMS TO 1500 PSI 30  
MINS - CHKED OK. PU DC & TIH W/BIT #2. DRLG PLUG, CMT  
& SHOE. DRL & SVY TO KOP @ 1257'. CIRC PRIOR TO TOOH.  
TOOH & PU 1 1/2 DEG BENT SUB & 5" DELTA 500 MTR. TIH,  
SVY, ORIENT TOOLS & RM TO BTM.

12/04/87    ACTIVITY: DRL & SVY: SVYS: 2 DEG @ 1273, 5 DEG @ 1336, 7 DEG @  
DRILLING    1399, 7 1/4 DEG @ 1463 & 1526, 8 1/4 DEG @ 1589 & 9 DEG  
@ 1671.

12/05/87    ACTIVITY: DRL & SVY. WO DAYLITE FOR TIH. SVYS: 9 1/2 DEG @  
DRILLING    1764, 11 DEG @ 1858, 12 DEG @ 1952, 14 DEG @ 2043, 14  
3/4 DEG @ 2136, 17 DEG @ 2230, 19 DEG @ 2323 & 19 1/4  
DEG @ 2418. RAN 4 WL SVYS WITH 4 DIFF READINGS. CIRC &  
WO SVY TOOLS.

12/06/87    ACTIVITY: CIRC, TOH FOR NEW BHA. LD MONEL & SHORT DC. PU NEW  
DRILLING    MONEL & EXT SUB. TIH, CIRC 1 HR. RAN SVY @ 100'  
STATIONS FROM TD TO SFS. DRL & SVY - SVY UNIT FAILED.  
SVYS: 20 3/4 DEG @ 2503, 21 3/4 DEG @ 2594, 22 1/2 DEG  
@ 2690, 23 1/2 DEG @ 2713 & 24 1/2 DEG @ 2877.

12/07/87    ACTIVITY: DRLG W/MOTOR. CIRC, RAN WL - 100' STATIONS. DRL & SVY  
DRILLING    TO 2996 POOH FOR MOTOR, LD BLD ASSEMBLY. PU BENT SUB,  
MOTOR & XO BITS TIH, WASH 30' TO BTM (20' FILL). REV.  
SVYS: MIN - 20 1/4 DEG @ 2500', MAX - 27 DEG @ 3243

12/08/87    ACTIVITY: SVY. 27 1/2 DEG @ 3338.  
DRILLING

12/09/87    ACTIVITY: CIRC. W/O DAYLIGHT. DRLD & SVY.  
DRILLING

12/10/87    ACTIVITY: DRL & SVY. SVYS: 32 1/4 DEG @ 4055, 31 3/4 DEG @ 4149,  
DRILLING    31 1/4 DEG @ 4243, 30 1/2 DEG @ 4336, 29 DEG @ 4430.

12/11/87    ACTIVITY: DRL & SVY. SVYS: 27 1/2 DEG @ 4493, 24 3/4 DEG @ 4586,  
DRILLING    22 DEG @ 4678, 19 3/4 DEG @ 4770, 18 DEG @ 4864.

12/12/87    ACTIVITY: DRL & SVY. SVYS: 15 1/2 DEG @ 4959, 11 1/4 DEG @ 5065.

12/13/87    ACTIVITY: DRL & SVY. SVYS: 7 1/2 DEG @ 5160, 6 DEG @ 5255, 4 DEG  
DRILLING    @ 5349, 3 3/4 DEG @ 5443, 2 1/2 DEG @ 5538.

12/14/87    ACTIVITY: DRL & SVY. SVYS: 1 1/2 DEG @ 5632, 2 1/4 DEG @ 5757, 1  
DRILLING    3/4 DEG @ 5883.