

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1085'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1240'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 2908'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 3046'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 3884'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4287'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 5253'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 6042'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6160'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1085'	1085'	Kirtland				
1085'	1240'	155'	Fruitland				
1240'	1432'	192'	Pictured Cliffs				
1432'	2908'	1476'	Lewis				
2908'	3046'	138'	Cliff House				
3046'	3884'	838'	Menefee				
3884'	4286'	402'	Point Lookout				
4286'	5253'	967'	Mancos				
5253'	6042'	789'	Gallup				
6042'	6110'	68'	Greenhorn Limestone				
6110'	6160'	50'	Graneros				
6160'	TD	260'	Dakota				

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	50-045-36735
7. Unit Agreement Name	
8. Farm or Lease Name	City of Farmington
9. Well No.	2
10. Field and Pool, or Wildcat	Basin Dakota
11. Location of Well	P.O. Box 3249, Englewood, Colorado 80155
12. County	San Juan
13. Township	10
14. Range	13W
15. Section	29N
16. Date Spudded	12/03/86
17. Date T.D. Reached	12/25/86
18. Date Compl. (Ready to Prod.)	01/20/87
19. Elevations (D.F., RKB, RT, CR, etc.)	5345' GL
20. Total Depth	6420'
21. Plug Back T.D.	6376'
22. If Multiple Compt., How	Many
23. Intervals	Rotary Tools
24. Casing	Rotary Tools
25. Was Directional Survey	Yes
26. Type Electric and Other Logs Run	No
27. Was Well Cored	No

1a. TYPE OF WELL	☒ OIL ☐ GAS ☐ WELL ☐ DRY
b. TYPE OF COMPLETION	☐ OIL ☐ GAS ☐ WELL ☐ DRY
2. Name of Operator	Tenneco Oil Company
3. Address of Operator	P.O. Box 3249, Englewood, Colorado 80155
4. Location of Well	
5. Location of Well	
6. Location of Well	
7. Unit Agreement Name	
8. Farm or Lease Name	City of Farmington
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28. CASING RECORD (Report all strings set in well)	
CASING SIZE	9 5/8"
WEIGHT LB./FT.	36
DEPTH SET	550'
HOLE SIZE	12 1/4"
CEMENTING RECORD	325 cu ft-c1 B + 2% CaCl + 1/2% SX Flo Seal
AMOUNT PULLED	1st-2774' LITE, 1474' c1 B + 2% CaCl + 1/2% SX Flo Seal
	2nd-6444' LITE, 5944' c1 B + 2% CaCl + 1/2% SX Flo Seal
	3rd-9204' LITE, 5944' c1 B + 2% CaCl + 1/2% SX Flo Seal
29. LINER RECORD	
SIZE	TOP
BOTTOM	6112'
SACKS CEMENT	2 3/8"
SCREEN	6112'
DEPTH SET	6112'
PACKER SET	6112'
30. TUBING RECORD	
SIZE	TOP
BOTTOM	6112'
SACKS CEMENT	2 3/8"
SCREEN	6112'
DEPTH SET	6112'
PACKER SET	6112'
31. Perforation Record (Interval, size and number)	50' 100 holes 2 JSPF
	6162'-74'
	6184'-86'
	6190'-94'
	6302'-08'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	6162'-6308'
AMOUNT AND KIND MATERIAL USED	Acidize w/1500 gal 15% wgt. HCL
	Frac w/108,000 gals 30# x-110 sand
	gel, 190,000# 20/40 sand
33. PRODUCTION	
Date First Production	WOPF
Production Method (Flowing, gas lift, pumping - size and type pump)	WOPF
Well Status (Prod. or Shut-in)	WOPF
Date of Test	01/29/87
Hours Tested	3
Choke Size	3/4"
Prod'n. For Test Period	41
Oil - Bbl.	Gas - MCF
Water - Bbl.	269
Gas - Oil Ratio	6561 SCF/BBL
Casing Pressure	660
Calculated 24- Hour Rate	328
Oil - Bbl.	Gas - MCF
Water - Bbl.	104
Oil Gravity - API (Cor.)	-----
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
To be sold	
35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

DM-1611/1832/W