

IV. COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/03/86	Date Compl. Ready to Prod. 01/20/87	Total Depth 6420'			P.B.T.D. 6376'				
Elevations (DF, RKB, RT, GR, etc.) 5345' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 6162'-6308'			Tubing Depth 6112'				
Perforations 50' 100 Holes at 2 JSPF	6162-74- 6184-86'	6190-94' 6241-45'	6270-92' 6302-08'		Depth Casing Shoe 6420'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		550'		325 ft ³				
7 7/8"	4 1/2"		6420'		2106 ft ³ (3 stages)				
	2 3/8" tubing		6112'		of lite or Class B + 2%				
					CaCl + 1/4/sx floreal				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2151	Length of Test 3 Hours	Bbls. Condensate/MMCF 153	Gravity of Condensate
Testing Method (pilot, back pr.) AOF	Tubing Pressure (Shut-in) 2040 PSIG	Casing Pressure (Shut-in) Packer	Choke Size 3/4"

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1
OIL CON. DIV.
DIST. 3
SEP 04 1987

RECEIVED

Operator	Tenneco Oil Company
Address	P.O. Box 3249, Englewood, Colorado 80155
Reason(s) for filing (Check proper box)	☒ New Well ☐ Recompletion ☐ Change in Ownership
Change in Transporter of:	☐ Oil ☐ Gashead Gas ☐ Dry Gas ☐ Condensate
Other (Please explain)	A C-104 was filed for liquids but did not contain gas transporter

II. DESCRIPTION OF WELL AND LEASE

Lease Name	City of Farmington
Well No.	2
Pool Name, including Formation	Basin, Dakota
Kind of Lease	State, Federal or Fee
Lease No.	FEE
Location	City of Farmington
Unit Letter	J
Feet From The	South
Line and	1712
Feet From The	East
Line of Section	10
Township	29N
Range	13W
County	NMPM, San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate X	Conoco, Inc., Surface Transportation
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas X	City of Farmington Utility Systems
If well produces oil or liquids, give location of tanks.	City of Farmington Utility Systems
If this production is commingled with that from any other lease or pool, give commingling order number.	

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

M. McNeil

(Title)

(Date)

September 1, 1987

Administrative Analyst

TITLE

BY

Original Signed by FRANK T. CHAVEZ

APPROVED

OIL CONSERVATION DIVISION

SEP 04 1987

This form is to be filed in compliance with RULE 1104
If this is a request for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.