

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-26735

5. Indicate Type of Lease

STATE

FEE



6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

City of Farmington

8. Well No.

2

9. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well



Other

2. Name of Operator

Amoco Production Company

Attn: Cherry Hlava

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter **J** **2159** feet from the **South** line and **1712** feet from the **East** line

Section

9

Township

29N

Range

13W

NMPM

San Juan

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5357' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Bradenhead Repair** ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Amoco Production Company completed the following bradenhead repair on the above well per the attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cherry Hlava

TITLE

Regulatory Analyst

DATE

01/21/2002

Type or print name

Cherry Hlava

Telephone No.

281-366-4081

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

ORIGINAL SIGNED BY CHARLIE T. PERROW

RECEIVED BY & DATE

JAN 28 2002

CITY OF FARMINGTON
COM 2
BRADENHEAD REPAIR SUBSEQUENT REPORT
01/21/2002

12/15/2001 MI & spot SU & Equip.

12/17/2001 RUSU & lines. TPC 350 psi. CP 370 psi BH 170 psi. BH bled off in 30 sec. Pmp 2-1/2 sticks plastic in secondary seal. Pres tst to 1500 psi. OK. W/O pmp to open gas oper. Tbg valve. Caught plunger. Bled well DN. Kill well w/20 bbls. NDT & NU & tst mud cross/BOP to 1000 psi. RU Flr. RIH & tag fill @6291. POH w/slm. SIFN.

12/18/2001 check press. CP 90 psi, BH 60 psi. BH bled off 16 sec. W/blow. Run RBP/PKR, tst to 600 psi. ok. Unable to set pkr to tst RBP. Start to POH. Tbg had backed off. Screw back in. Rel F/Rbp. Hold & tst to 500 PSI. ok. POH w/pkr. Drain pmp & lines. SDFN.

12/19/2001 TIH & wash SN from top of BP. Retrieve BP & reset @ 1700'. TOH. TIH w/2-1/2" gun & perf 4-1/2" csg @ 540' to 541' w/4 JSPF. LD perf guns & attempt to circ annulus pres up to 1500 psi; no commun. W/braden head valves. Drain pmp & lines. SDFN.

12/20/2001 Pres up on csg to 1500# & pmp 8 sxs cl 6 cmt; density 15.80 ppg; yield 1.150 cu ft. into perfs @540'. Bled DN to 0 psi. Sqz perfs @ 540'; step up to 1000 psi in 200 psi increments; held 30 min. SI & leave press on overnight.

12/21/2001 Check BH press = 20#. BH/csg packoff. Held 1700#. PU 5 DC & bladed bit. TIH & tag cmt @ 410' & drill good cmt to 562'. Pres up to 500# on csg. Would not hold press. Drain pmp & lines. SDFN.

12/22/2001 TOH & LD DC & bit. TIH open ended to 519'. Sqz perfs @540'; step up to 1500 psi in 250 psi increments; held 30 min. SI & leave pres on csg. Drain pmp & lines SDFN.

12/26/2001 Check BH press = 28#. Thaw out valves w/truck exhaust. Pres tst csg to 500# - ok. Pmp leaking - SD for repair. Repair pmp. Drill cmt plug. Drain pmp & lines. SDFN.

CITY OF FARMINGTON
COM 2
BRADENHEAD REPAIR SUBSEQUENT REPORT
01/21/2002

12/27/2001 Ck BH pres = 45#. Drill cmt plug to 577'. Pres tst csg & sqz holes to 500#. Tst ok. Bled off BH pres & blows DN almost instantly; put gauge back in & press to 14# in 45 min. LD swivel & 4 jts. Monitor BH pres & discuss w/NMOCD. TIH & C/O to top of BP. TOH & LD DC. TIH w/BP retrieving head. RU to swab. Drain pmp & lines. SDFN.

12/28/2001 Swab well DN to retrieve BP. Couldn't pull BP. Circ on top of plug & open bypass while C/O. Still unable to pull BP. RU air pkg & new retrieving tool. Circ air above BP & retrieve OK. TOH & LD BP. Drain pmp & lines. SDFN.

12/29/2001 Bled pres off well & TIH 50 stds. Break circ W/Air pkg. Fin TIH & break circ. C/O 85' to TD. Circ clean w/sweeps. TOH w/tbg & bit. Drain pmp & lines. SDFN.

01/02/2002 Run Tbg & tag TD W/no fill. Space out & lnd 2 - 3/8" tbg @6235'. RD BOP & NU W/H. Pull plug. Make 3 swab runs & flw well. SDFN.

01/03/2002 Make 3 swab runs & well flwng. tst well w/pmp. Clean up location & RD.