

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. NAME OF OPERATOR
Union Texas Petroleum
3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1850' FSL & 1850' FWL
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
SF-077865
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
ALBRIGHT
9. WELL NO.
7A
10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde
11. SEC., T., R., M., OR BLM.
AND SURVEY OR AREA
Sec 22, T29N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Same as above
3 miles southwest of Blanco New Mexico
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)
527' from lease
796' from DU
16. NO. OF ACRES IN LEASE
598.60
17. NO. OF ACRES ASSIGNED TO THIS WELL
S/2 321.17 320.00
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
288'
19. PROPOSED DEPTH
4710'
20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, or other)
5605' G.L. Ungraded
22. APPROX. DATE WORK WILL START
October 20, 1986
23. PROPOSED CASING AND CEMENTING PROGRAM
This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.3
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REQUIREMENTS
13-3/4"	9-5/8"	36.0	300'	270 sxs. (318 cu.ft.) C1 "B"
8-3/4"	7"	23	2400'	385 sxs. (644 cu.ft.) 65/35 PC
6-1/4"	4-1/2" liner	10.5	2200'-4710'	290 sxs. (400 cu.ft.) 50/50 PO

Union Texas Petroleum wishes to advise we intend to drill 13-3/4" hole with mud to 300+ and set 9-5/8" 36#, H-40, ST&C csg. to 300 +, cementing to surface with 270 sxs (318 cu.ft.) C1 "B" with 2% CaCl2 and 1/4# flocele/sk. Wait on cement for 12 hrs.

Nipple up, test BOP. Drill 8-3/4" hole with mud out of surface to 2400'. Set 7", 23#, K-55, ST&C intermediate csg. to 2400', cementing to the surface with 285 sxs (526 cu.ft.) 65/35 POZ with 6% gel and 10# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" with 2% CaCl2.

Drill 6-1/4" hole, with natural gas out of intermediate to a TD of 4710'. Log well, run 4-1/2", 10.5#, K-55, ST&C liner from 2200'+ to 4710'+. Cement liner into intermediate csg. with 290 sxs (455 cu.ft.) 50/50 POZ with 4% gel and 6-1/4# gilsonite/sk.

Following perforation and treatment of the Mesaverde formation, standard production equipment will be installed and connection to the Albright Gathering System will be completed by 2" pipeline.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

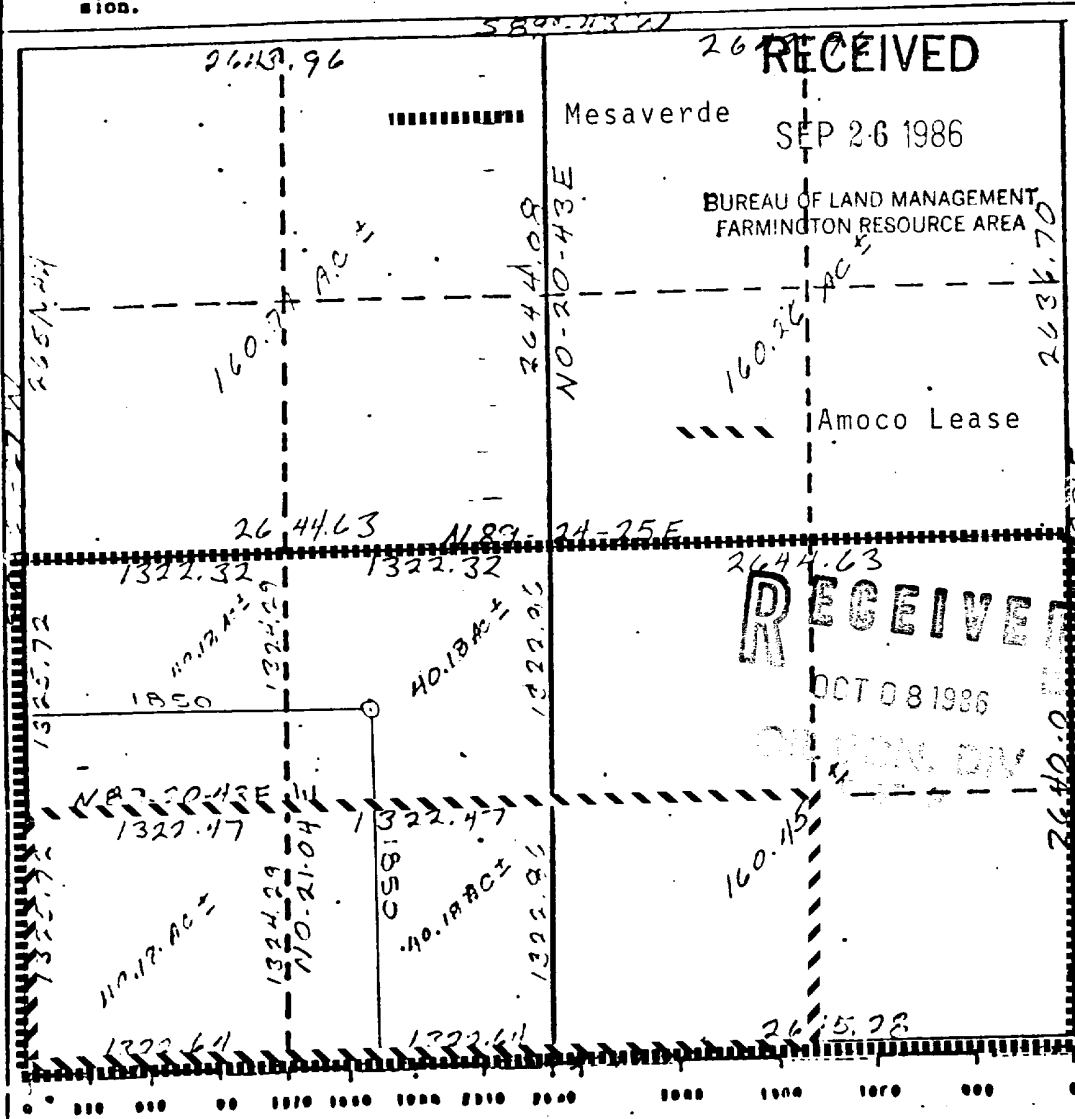
24. SIGNED Robert C. Frank Permit Coordinator DATE 9/24/86
(This space for Federal or State use)
PERMIT NO. 1001081986 APPROVAL DATE OCT 06 1986
APPROVED BY OIL CON. DIV. DATE OCT 06 1986
CONDITIONS OF APPROVAL, IF ANY: DIST. 3 NMOCC /s/ J. Stan McKee
FOR AREA MANAGER

*See Instructions On Reverse Side

Supersedes C-128
Effective 1-1-88

Operator Union Texas Petroleum				Lessee ALBRIGHT		Well No. 7A	
Unit Letter K		Section 22		Township 29N		Range 10W	
						County San Juan	
Actual Fastage Location of Wells							
1850		feet from the South		line and 1850		feet from the West	
Ground Level Elev. 5605		Producing Formation Mesaverde		Pool Blanco		Dedicated Acreage: 321.17 320.00 Acres	

- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Cecil B. Tullis
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• 9672 Exhibit I

