

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
375 US Highway 64, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1850' FSL & 1850' FWL

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. _____ DATE ISSUED _____

RECEIVED

FEB 09 1987

5. LEASE DESIGNATION AND SERIAL NO.

8F-077865

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

ALBRIGHT

9. WELL NO.

7A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 22, T29N-R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 12/03/86 16. DATE T.D. REACHED 12/11/86 17. DATE COMPL. (Ready to prod.) 12/30/86 18. ELEVATIONS (DF. RKB, BT, GR, ETC.)* 5605 GL 5621 KB 19. ELEV. CASINGHEAD 5606

20. TOTAL DEPTH, MD & TVD 4540 21. PLUG BACK T.D., MD & TVD 4496 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY 0-4540 24. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4239-4361 gross (Point Lookout) Mesaverde
4004-4125 gross (Menefee)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR, SDL-SWN-GR

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	348	12-1/4	See attached	
7	23	2162	8-1/2	See attached	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	1904	4496	See attached		2-3/8	4303	

31. PERFORATION RECORD (Interval, size, hole number)

See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached	

33.* DATE FIRST PRODUCTION 12/30/86 PRODUCTION METHOD Flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 1/09/87 HOURS TESTED 3 CHOKER SIZE 3/4 PROD'N. FOR TEST PERIOD 0 OIL—BSL. 0 GAS—MCF. 355 WATER—BSL. 0 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. 237 CASING PRESSURE 721 CALCULATED 24-HOUR RATE 0 OIL—BSL. 0 GAS—MCF. 2843 WATER—BSL. 0 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (to be sold)

35. LIST OF ATTACHMENTS
Cementing, Perforating and Stimulation Records

36. I hereby certify that the foregoing and attached information is complete and correct as determined by the well available records

SIGNED

TITLE

Permit Coordinator

2/05/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representation as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content's thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				Ojo Alamo*	759	
				Kirtland*	929	
				Fruitland*	1734	
				Pictured Cliffs*	1974	
				Lewis*	2179	
				Chacra	2918	
				Cliffhouse	3502	
				Point Lookout	4220	
				*Based from offset logs		

Section 28, Cementing Record

Surface Casing: 225 sxs (266 cu.ft.) Class "B" containing 2% CaCl₂. and 1/4# flocele/sk. Circulate 10 bbls (56 cu.ft.) of cement to surface.

Intermediate Casing: 125 sxs (359 cu.ft.) 65/35 POZ containing 12% gel, 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) Class "B" containing 2% CaCl₂. Circulate 3 bbls (17 cu.ft.) of cement to surface.

Production Liner: 400 sxs (628 cu.ft.) 50/50 POZ with 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Circulate 4 bbls (22 cu.ft.) of cement off of liner hanger.

Section 31, Perforating Record

Menefee: Total 14 - 0.32" holes, 1 spf @ 4004',06',08',41',43', 65',68',71',74',77',80', 4119',22',25'.

Point Lookout: Total 23 - 0.32" holes, 1 spf @ 4239',41',46',48',50',55', 57',59',69',71',73',77',79', 4300',03',06',09',27',29',48', 52',59',61'.

Section 32, Stimulation Record

4004'-4125' Acidize: 1100 gals 15% HCL and 28 - 7/8" ball sealers.
Frac: 100,000# 20/40 sand in 110,000 gals 2% KCL slick water

4239'-4361' Acidize: 150 gals 7-1/2% HCL
Acidize: 1200 gals 15% HCL and 46 - 7/8" ball sealers.
Frac: 100,000# 20/40 sand in 114,000 gals 2% KCL slick water.