

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

| | | | | | | | |
|---|-----------------------|---|--|---|--|---|----------------------|
| Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special | | Test Date 1/9/87 | | | | | |
| Company Union Texas Petroleum Corp. | | Connection Union Texas Petroleum Corp. | | | | | |
| Pool Blanco | | Formation Mesaverde | | | | | |
| Completion Date 12/30/86 | Total Depth 4540 | Plug Back TD 4496 | Elevation 5605 GL | | | | |
| Perforations: From 4004 To 4361 | | Farm or Lease Name Albright | | | | | |
| Perforations: From 4271 To 4277 | | Well No. 7A | | | | | |
| Unit K | Sec. 22 | Twp. 29N | Rge. 10W | | | | |
| Type Well - Single - Airhead - G.C. or G.O. Multiple Single - Gas | | | County San Juan | | | | |
| Producing Thru Tubing | Reservoir Temp. °F | Mean Annual Temp. °F | Baro. Press. - P _g 12 | | | | |
| State New Mexico | | | State New Mexico | | | | |
| L 4271 | H | G _g 0.680 | % CO ₂ % N ₂ % H ₂ S Prover Meter Run Taps | | | | |
| FLOW DATA | | | | | | | |
| NO. | Prover Line Size | X | Orifice Size | | | | |
| 1. | 2" | | 3/4" | | | | |
| 2. | | | | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |
| TUBING DATA | | | | | | | |
| NO. | Press. p.s.i.g. | Temp. °F | Duration of Flow | | | | |
| 1. | 1018 | 62° | 7 Days | | | | |
| 2. | 237 | 62° | 3 Hours | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |
| CASING DATA | | | | | | | |
| NO. | Press. p.s.i.g. | Temp. °F | Duration of Flow | | | | |
| 1. | 1020 | 62° | 7 Days | | | | |
| 2. | | | | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |
| RATE OF FLOW CALCULATIONS | | | | | | | |
| NO. | Coefficient (24 Hour) | $\sqrt{h_w P_m}$ | Pressure P _m | Flow Temp. Factor Ft. | Gravity Factor F _g | Super Compress. Factor, F _{sp} | Rate of Flow Q, Mcfd |
| 1. | 12.3650 | | 239 | 0.9981 | 0.9393 | 1.026 | 2843 |
| 2. | | | | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |
| NO. | P ₁ | Temp. °R | T ₁ | Z | Gas Liquid Hydrocarbon Ratio | Meq./bbl. | |
| 1. | | | | | | | |
| 2. | | | | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |
| | | | | | A.P.I. Gravity of Liquid Hydrocarbon | Deg. | |
| | | | | | Specific Gravity Separator Gas | XXXXXX | |
| | | | | | Specific Gravity Flowing Fluid | XXXXXX | |
| | | | | | Critical Pressure | P.S.I.A. | |
| | | | | | Critical Temperature | R | |
| | | | | | (1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.0181$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.6931$ | | |
| NO. | P ₁ | P _w | P ₂ | P _c ² - P _w ² | AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 4813$ | | |
| 1. | | 733 | 537,289 | 527,735 | | | |
| 2. | | | | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |
| Absolute Open Flow | | | | | 4813 | Mcfd @ 15.025 | |
| Angle of Slope @ | | | | | | Slope. n 0.75 | |
| Remarks: | | | | | | | |
| Approved By Division | | Conducted By: Bennie Brown | | Calculated By: John C. Rector | | Checked By: | |

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JAN 16 1987
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