

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1778' FSL & 676' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether of ~~HEAD~~ ^{HEAD} or ~~FEET~~ ^{FEET})
5582 GL 5594 KB

5. LEASE DESIGNATION AND SERIAL NO.
SF-080724A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
ZACHRY

9. WELL NO.
44

10. FIELD AND POOL, OR WILDCAT
Otero Chacra

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Section 34-T29N-R10W

12. COUNTY OR PARISH 13. STATE
San Juan NM

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Production casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum wishes to advise that a 6-3/4" hole was drilled to 3105'. Run 2-7/8", 6.5#, J-55, 8rd casing to 3105' and cement to surface with 270 sxs (775 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite/sk, tailed by 250 sxs (393 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate 38 bbls (213 cu.ft.) of cement to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

DATE 12/17/1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 22 1986

FARMINGTON RESOURCE AREA

BY

P.S.S.

*See Instructions on Reverse Side

NMOCG