Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-045-36760

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080724-A

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK a. TYPE OF WORK DRILL DEEPEN DEEPEN PLUG BACK b. TYPE OF WELL OIL OIL OIL OIL OIL OIL OIL	
N/A SINGLE ZONE N/A S. FARM OR LEASE NAME TACHRY 9. WELL NO. ADDRESS OF OPERATOR At SUITAGE At proposed prod. Zone 1055' FNL & 1015' FWL At proposed prod. Zone 2.5 miles SW of Blanco, New Mexico 1015 from lease 16. No. of Acres in Lease N/A S. FARM OR LEASE NAME ACCURATION OF WELL (Report location clearly and in accordance with any State requirements.*) Other Chacks 1055' FNL & 1015' FWL At proposed prod. Zone 2.5 miles SW of Blanco, New Mexico 1055' FNL & 1015' FWL 11. SEC., T., E., M., OB BLI AND SURVEY OR AREA Sec 33, T29N 12. COUNTY OB PARISH San Juan 10. DISTANCE FROM PROPUSED* 11. No. of ACRES ASSIGNED	
WELL OTHER ZONE ZONE ZONE NAME OF OPERATOR Union Texas Petroleum ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington New Mexico 87401 Location of Well (Report location clearly and in accordance with any State requirements.*) Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 1055 FNL & 1015 FWL At proposed prod. zone Sec 33, T29N 2.5 miles SW of Blanco, New Mexico Distance from Proposed* 1015 from lease 16. No. of Acres in Lease 17. No. of Acres assigned	
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DISTANCE FROM PROPUSED* 1015 from lease 16. No. of ACRES IN LEASE TO THIS WELL 1015 from DU 2284.30	NM
PROPERTY OF LEASE LINE, FT. 1015 from DU 2284.30	160
Tales in mention and the tract is many	
DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED,	
OR APPLIED FOR, ON THIS LEASE, FT. //9 315U ROL dry ELEVATIONS (Show whether DF, RT, GR, etc. PRILLING OPERATIONS AUTHORIZED ARE 22. APPROX. DATE WORL	WILL START
56A1 CL SUBJECT TO COMPLIANCE WITH ATTACHED L November 20	0. 1986
This aption is subject to te	chinical and
PROPOSED CASING AND CEMENTING PROGRAM procedural review pursuant	to 43 CFR (
SIZE OF ROLE SIZE OF CASING WEIGHT TEATON 3001 120 and (140 and	
5-1/0	
6-3/4" 2-7/8" 6.50 3150' 590 sxs. (926 ct	100/
et 7-5/8", 26.4#, K-55 ST&C to 300'+ and cement to surface w/120 sxs Class "B" w, aCl2 and 1/4# flocele/sk. Wait on cement for 12 hours. Nipple up and test BOP.	
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*See Instructions On Reverse Side

Title 18 II S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the figure there is a partial process of the figure there is a partial distribution.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Poin C+183 Supersodes C+ Effective 14-4

All distances must be from the outer boundaries of the Section UNION TEXAS PETROLEUM CORP ZACHRY 59 Unit Letter Range 29 NORTH WEST lest from the NORTH 1015 feet from the WEST Ground Level Elev. Producing Formettee Peol Dedicated Acreages 5641 Chacra 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 132162 1321.62 2643124 CERTIFICATION I hereby certify that the information com-1015 Robe<u>rt C.</u> Permit Coordinator November 4, 1986 25 33.17 46.35E RECEIVED BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE ARE Registered Professional Engineer Wes Land Surveyor Exhibit I

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