

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PIPE BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation

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3. ADDRESS OF OPERATOR
375 US Highway 64, Farmington, NM 87401

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1055' FNL & 1015' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-080724-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
ZACHRY
9. WELL NO.
59
10. FIELD AND POOL, OR WILDCAT
Otero Chara
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 33, T29N-R10W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

15. DATE SPUDDED 11/29/86 16. DATE T.D. REACHED 12/02/86 17. DATE COMPL. (Ready to prod.) 12/10/86 18. ELEVATIONS (DF, BHP, ST, OR ETC.)* 19. ELEV. CASINGHEAD 5642
20. TOTAL DEPTH, MD & TVD 3150 21. PLUG, BACK T.D., MD & TVD 3102 22. IF MULTIPLE COMPLEMENTS, HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0-3150 CABLE TOOLS N/A
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2887-2995 gross Chacra
26. TYPE ELECTRIC AND OTHER LOGS RUN
IEL-GR, CDL-CNL-GR
27. WAS WELL CORRED
No

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OIL CON. DIV.
DIST. 3

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
7-5/8 26.4 311 9-7/8 See attached
2-7/8 6.5 3133 6-3/4 See attached

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
Slimhole comp.

31. PERFORATION RECORD (Interval, size and number)
Total 12 - 0.32# holes at 2887', 89', 91', 93', 95', 2984', 86', 88', 90', 92', 94', 2995'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See attached

33. PRODUCTION
DATE FIRST PRODUCTION 12/10/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) shut-in
DATE OF TEST 12/22/86 HOURS TESTED 3 CHOKED SIZE 3/4 PROD'N. FOR TEST PERIOD 0 OIL—BSL. 0 GAS—MCF. 131 WATER—BSL. 0 GAS-OIL RATIO N/A
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 0 OIL—BSL. 0 GAS—MCF. 1044 WATER—BSL. 0 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (to be sold) TEST WITNESSED BY Bennie Brown

35. LIST OF ATTACHMENTS
Cementing and Stimulation Records

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Robert L. Zank TITLE Permit Coordinator DATE 1/09/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo Fruitland Pictured Cliffs Lewis Chacra	710 1621 1902 2042 2867	

Attachment
Zachry 59

Section 28, Cementing Record

7-5/8"	125 sxs (148 cu.ft.) Class "B" containing 2% CaCl ₂ .
2-7/8"	250 sxs (718 cu.ft.) 65/35 POZ containing 12% gel, 12-1/4# gilsonite/sk, tailed by 200 sxs (314 cu.ft.) 50/50 POZ w/4% gel, 6-1/4# gilsonite/sk and 10# salt/sk.

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Section 32, Stimulation Record

2887'-2995'	Acidize: 200 gals 7-1/2% acetic
	Acidize: 600 gals 15% HCL and 24 - 7/8" ball sealers.
	Frac: 65,000# 20/40 sand in 65,050 gals 70 Q foam.