Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

30-045-26761

## INITED STATES

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  IN THE OWNERS  IN THE OWNERS  BUREAU OF PERMIT TO DRILL, DEEPEN, OR PLUG BACK  IN THE OWNERS  BUREAU OF PERMIT TO DRILL, DEEPEN, OR PLUG BACK  IN THE OWNERS  BUREAU OF THE WALL SOME THE STATE OF	(November 1983)		UNITE	D STAILS		Levelse erd	Ε,	Expires ragast 31, 1965	
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(This space for Federal or State office use)  AS AMENDED  PERMIT NO	24.	011	107			Damait Coondi	t-or	_November 3, 1986	
APPROVAL DATE  NOV 18 1986  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  /S/ J. Stan McKee	ate VPD	Kolen	(-/na	nk	ITLB	Permit Coordin	lacui_	"XPPROVED	
APPROVAL DATE  NOV 18 1986  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  /S/ J. Stan McKee	(This space	for Federal or S	tate office use)					AS AMENDED	
APPROVED BY						APPROVAL DATE			
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E ADEA MANAGER	APPROVED BY	OF APPROVAL, IF AN	IY:	T	TITLE				
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

Thim C+103 Superardes C+)2 Elloctive 14-63

Exhibit I

All distances must be from the outer boundaries of the Bertian. Well No. 60 ZACHRY UNION TEXAS PETROLEUM CORP Unit Letter SAN JUAN COUNTY 10 WEST 29 NORTH Actual Fastage Location of Wells WEST led from the NORTH Producting Formation Ground Level Elev. Otero Chacra 5615 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ... Commun [XK Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION 2640,60 Fee Louse Unicon Produco. I hereby certify that the information com Chacra Dedication 790 Robert C. Frank 1336.71 1336.71 Permit Coordinator Union Texas Petroleum November 4, 1986 -08024-A **V 5 19**66 BUREAU OF LAND MANAGEMENT October 10, 1986 FARMING ON RESOURCE AFTA Registered Professional Engla Cecil B. Tullis HITEE

