

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
375 US Highway 64, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below
960' FNL & 790' FWL

At total depth

14. PERMIT NO.

DATE ISSUED
DIST. 3

15. DATE SPUDDED 11/26/86 16. DATE T.D. REACHED 11/29/86 17. DATE COMPL. (Ready to prod.) 12/10/86 18. ELEVATIONS (DP, RMB, RT, OR, ETC.)* 5615 GL 5627 KB 19. ELEV. CASINGHEAD 5616
20. TOTAL DEPTH, MD & TVD 3142 21. PLUG BACK T.D., MD & TVD 3092 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0-3142 CABLE TOOLS N/A
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2870-2980 gross Chacra 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IEL-GR, CDL-CNL-GR

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8	26.4	315	9-7/8	See attached	
2-7/8	6.5	3123	6-3/4	See attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						N/A	

31. PERFORATION RECORD (Interval, size and number)

Total 12 - 0.32" holes at 2870',
72', 74', 76', 2966', 68', 70', 72',
74', 76', 78', 2980'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/10/86		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/22/86	3	3/4	→	0	303	0	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
N/A	192	→	0	2421	0	RECORD N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (to be sold)

35. LIST OF ATTACHMENTS

Cementing and Stimulation Records

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

DATE 12/12/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Section 28, Cementing Record

Surface Casing	120 sxs (142 cu.ft.) Class "B" containing 2% CaCl ₂ , and 1/4# flocele/sk. Circulate 10 bbls (56 cu.ft.) of cement to surface.
Production Casing	250 sxs (718 cu.ft.) 65/35 POZ containing 12% gel, 12-1/4# gilsonite/sk, tailed by 200 sxs (314 cu.ft.) 50/50 POZ w/4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate 2 bbls (11 cu.ft.) of cement to reserve pit.

Section 32, Stimulation Record

2870'-2980'	Acidize: 200 gals 7-1/2% acetic acid
	Acidize: 750 gals 15% HCL and 24 - 7/8" ball sealers.
	Frac: 71,000# 20/40 sand in 67,000 gals 70 Q foam.