

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-122  
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special			Test Date 12/22/86			
Company Union Texas Petroleum Corp.			Connection El Paso Natural Gas Co.			
Pool Otero			Formation Chacra			
Completion Date 12/10/86		Total Depth 3142	Plug Back TD 3092	Elevation 5615' GL	Farm or Lease Name Zachry	
Csc. Size 2.875	Wt. 6.5	d 2.441	Set At	Perforations: From 2870    To 2980		
Tng. Size	Wt.	d	Set At	Perforations: From            To		
Type Well - Single - Broadhead - G.C. or G.C. Multiple Single - Gas			Packer Set At		County San Juan	
Producing Thru Casing		Reservoir Temp. °F 8	Mean Annual Temp. °F	Baro. Press. - P <sub>g</sub> 12	State New Mexico	
L 2870	H	G <sub>g</sub> 0.670	% CO <sub>2</sub>	% N <sub>2</sub>	% H <sub>2</sub> S	
Prover	Meter Run	Taps				
FLOW DATA			TUBING DATA		CASING DATA	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	
NO.	Press. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
NO.	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow	
51	2"	3/4"		906	7 Days	
1.				192	67° 3 Hrs	
2.						
3.						
4.						
5.						
RATE OF FLOW CALCULATIONS						
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>
NO.	Rate of Flow Q, Mcfd					
1	12.3650		204	0.9933	0.9463	1.021
2						
3						
4						
5						
NO.	R	Temp. °R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.	
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.	
2					Specific Gravity Separator Gas _____ X X X X X X X X	
3					Specific Gravity Flowing Fluid _____ X X X X X	
4					Critical Pressure _____ P.S.I.A.    _____ P.S.I.A.	
5					Critical Temperature _____ R    _____ R	
NO.	P <sub>c</sub> <sup>2</sup>	P <sub>w</sub> <sup>2</sup>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0836$	
1	918	842,724	255	65,025	777,699	(2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0620$
2						
3						
4						
5						
NO.	P <sub>c</sub> <sup>2</sup>	P <sub>w</sub> <sup>2</sup>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	AOF = Q $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2571$	
1						
2						
3						
4						
5						
Absolute Open Flow _____ 2571 _____ Mcfd @ 15.025			Angle of Slope @ _____		Slope, n 0.75	
Remarks: _____						
Approved By Division		Conducted By: Rennie Brown		Calculated By: John Rector		Checked By: