

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

30-045-26771

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Manana Gas, Inc.		3. Address of Operator		P.O. Box 36990, Albuquerque, N.M. 87176		4. Location of Well	
884 @ total depth		903 @ T.D.		@ surface		@ surface		UNIT LETTER <u>D</u> LOCATED <u>235</u> FEET FROM THE <u>North</u> LINE AND <u>368</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>29N</u> RGE. <u>11W</u> HMPM		15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4/19/87		5/8/87		6/2/87		5489 GL		19. Elev. Casinghead	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
6564		6496		N/A		Rotary Tools		25. Was Directional Sur Made	
Induction - Density - Neutron		27. Was Well Cored		no		Entirely		yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8.625		24.0#		354		12.250		310 sax (366 Cuft.)	
4.500		10.5#		6554		7.875		2055 sax (3062 Cuft.)	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
2.375		6440		none		30. TUBING RECORD		PACKER SET	
6261-6292; 6350-6396; 6432-6442		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6261-6442		Foam fraced @ 70% quality with 115,000 # 20/40 sand.		33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
6/2/87		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
1		0.75"		1319		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
99		498		1561 AOF		Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		Waiting on El Paso pipeline connection		35. List of Attachments		This well was directionally drilled to be at an orthodox location at the top of the pay zone.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED		Ed Hartman		TITLE		President	
DATE		6/8/87							

