

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

30-045-26855

Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Firm or Lease Name Yaffee Gas Com A	
2. Name of Operator Amoco Production Company				9. Well No. 1	
3. Address of Operator 2325 E. 30th Street, Farmington, NM 87401				10. Field and Foot, or Without Undesignated Fruitland COAL	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>970</u> FEET FROM THE <u>North</u> LINE AND <u>1660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>29N</u> RGE. <u>12W</u> NMPM				12. County San Juan	
21. Elevations (Show whether DT, KI, etc.) 5809' GR		21A. Kind & Status Plug. Bond State-wide		21B. Drilling Contractor Unknown	
		13. Proposed Depth 3000'		19A. Formation Fruitland	
				20. Rotary or C.T. Rotary	
				22. Approx. Date Work will start As soon as permitted	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K55	160'	135	Surface
7-7/8"	5-1/2"	17#, N80	3000'	712	Surface

Amoco proposes to drill the above well to further develop the Fruitland coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is not dedicated at this time.

APPROVAL EXPIRES 12-11-88
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

Rec JAN 05 1988

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. Shaw Title Adm. Supervisor Date 12-31-87

(This space for State Use)

APPROVED BY James T. Bush TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 1-11-88

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

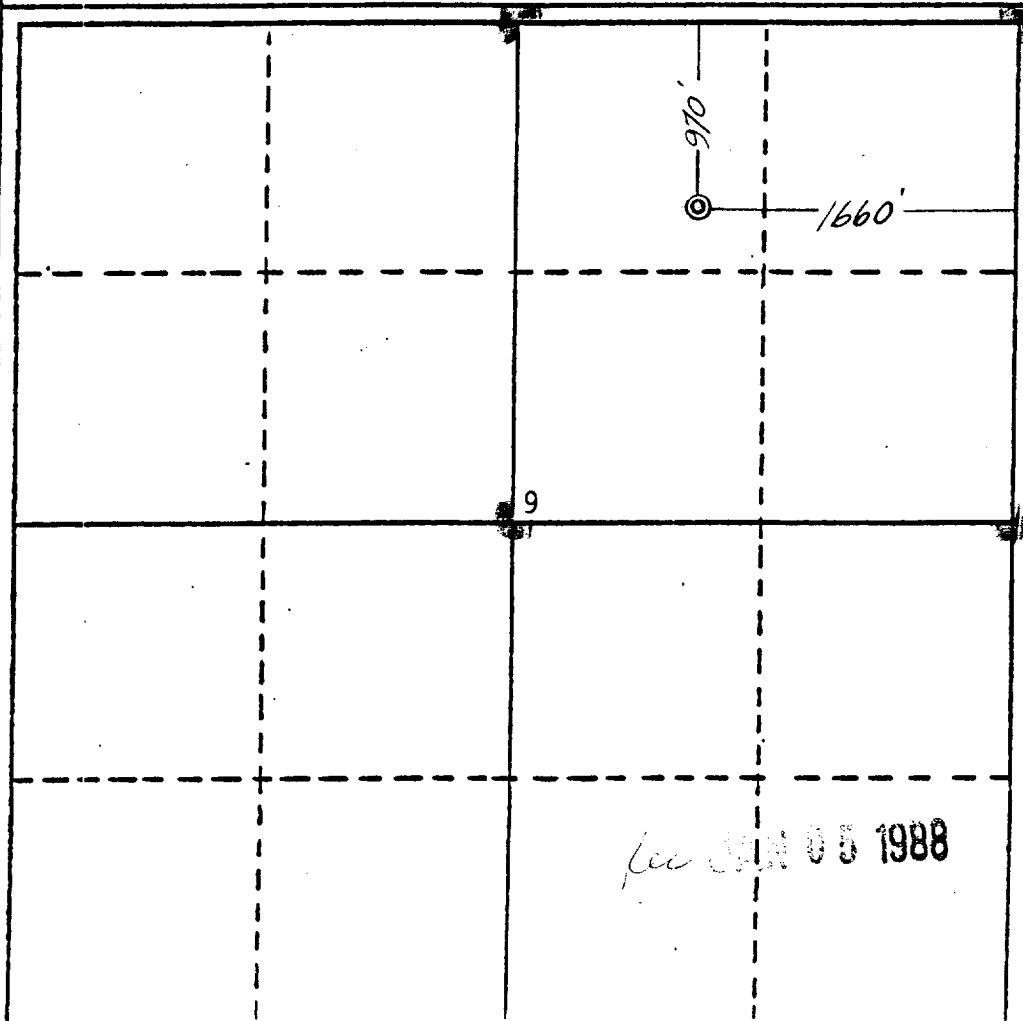
Operator AMOCO PRODUCTION COMPANY		Lease YAFFEE FEDERAL GAS COM "A"		Well No. 1
Unit Letter B	Section 9	Township 29 NORTH	Range 12 WEST	County SAN JUAN
Actual Footage Location of Well: 970 feet from the NORTH line and 1660 feet from the EAST line				
Ground Level Elev. 5809	Producing Formation Fruitland	Pool Undesignated Fruitland	Dedicated Acreage 160.156.76 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. D. Shaw

Name

B. D. Shaw

Position

Adm. Supervisor

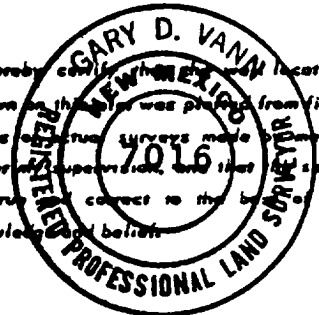
Company

Amoco Production Company

Date

December 31, 1987

I hereby certify that the location shown on this plat was plotted from field notes of true surveys made by or under supervision, and that same is true, correct to the best of my knowledge and belief.



Date Surveyed

December 21, 1987

Registered Professional Engineer
and/or Land Surveyor

Gary D. Vann
Gary D. Vann

Certificate No.

7016

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

