

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30045 26855

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☒

Coal

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

2325 East 30th St., Farmington, NM 87401

4. Well Location

Unit Letter B : 970 Feet From The North Line and 1660 Feet From The East Line

Section 9

Township 29N

Range 12W

NMPM

San Juan

County

10. Elevation (Show whether DF, RXB, RT, GR, etc.)

5809' GR

7. Lease Name or Unit Agreement Name

Yaffee Gas Com A

8. Well No.

1

9. Pool name or Wildcat

Unders. Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company plans to PXA the subject well
according to the attached procedure.

RECEIVED

MAR 14 1989

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

BJS Shaw

TITLE

Adm. Supervisor

DATE

3-10-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Charles Gibson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAR 16 1989

CONDITIONS OF APPROVAL, IF ANY:

01419000

001-1
VIA AIR MAIL
2 100

001-1

FARMINGTON DISTRICT
PROCEDURE

Date: 3/1/89

WELL NAME: Yaffee GC A #1

FIELD Blindes. Fruitland

LOCATION: 970' FNL, 1660' FEL

FORMATION(S) Fruitland Coal

Sec. 9 T29N R12W

ELEVATIONS: KB: 5809 TD: 2145 PBD: 2092

CASING: 8 5/8" 24 #, K-55 CSA 184'

5 1/2" 17 #, N-80 CSA 2133'

2 7/8" 6.4 #, J-55 tbg SA 1860'

LOGS: DIL/SP/GR FDC/CVL/GR/CEL

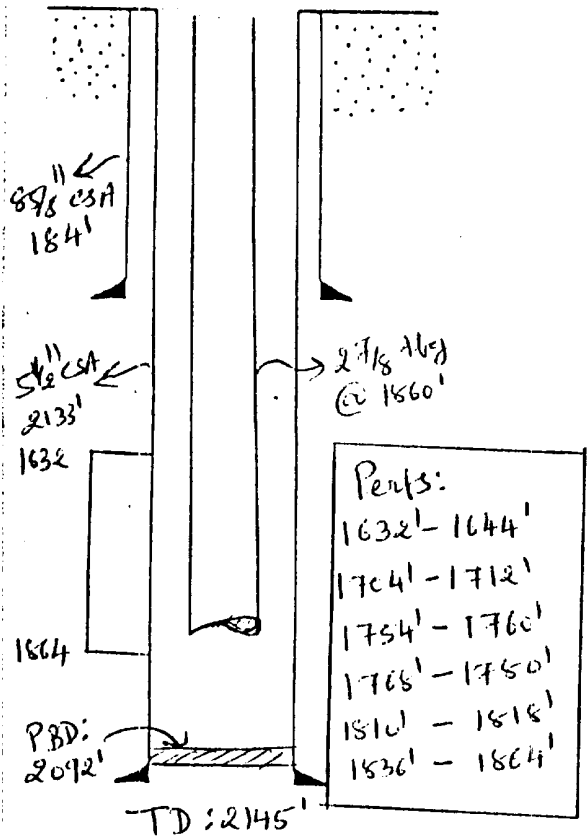
DV TOOL SET AT: WCNA

PURPOSE: P & A

DEB TWE GOM MCH RWO/AJM ZDF ENGR FILE
BJW

Verbal approval obtained from NMOC
Frank Chavez 3/1/89

WELLBORE SKETCH



- ① MIRUSU. Pull rods ^{X TO H X tbg} w/ H & RU BOPS.
 1A - GTH w/ cement returner and tbg.
 ② Set cmt. returner @ 1600' on tbg. PT annulus to 1000 psi.
 ③ Unsting tbg. from the returner. PT CSG. to 1000 psi.
 ④ Pump 170 sx cement down tbg. until returns observed at surface. (do not displace tbg.)
 ⑤ POH X tbg. to 150'. (5 Jts). Lay on the tbg.
 ⑥ Pump 25' SX cement to surface.
 ⑦ POH X tbg. Salvage' brokenhead X tbg. head.
 ⑧ Erect dry hole marker and reclaim as required. dryhole marker should be atleast 4" OD pipe filled w/ concrete & 4' above ground w/ well name & #, Location X DATE OF PXA (Jon Jensen should be involved on reclamation for consistency)

DISTRICT-MANAGER

R. J. Brown

DISTRICT ENGINEER

FEW by Mike Davis

DISTRICT DRILLING SUPERVISOR

Hosness 3-2-88

ENGINEER

Engineer M. Vane X235

DATE

3/1/89

IMP

ENGSP

* Contact NMOC @ 334-6178 prior to plugging
 * Notify FAA (- John Gonzales 327-9521) prior to MIRUSU. (REQUIRE 72 HOUR NOTICE!!)