

30-045 26862

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name
		Disposal

2. Name of Operator	BASIN DISPOSAL, INC.	9. Well No.	1
3. Address of Operator	c/o Walsh Engr. & Prod. Corp. P. O. Drawer 419 Farmington, New Mexico 87499	10. Field and Pool, or Wildcat	Undesignated

4. Location of Well	UNIT LETTER F LOCATED 2207 FEET FROM THE North LINE AND 1870 FEET FROM West	12. County	San Juan
THE LINE OF SEC. 3 TWP. 29N RGE. 11W NMPM			

15. Date Spudded	3/7/88	16. Date T.D. Reached	3/11/88	17. Date Compl. (Ready to Produce Inj.)	3/28/88	18. Elevations (DF, RKB, RT, GR, etc.)	5722' KB	19. Elev. Casinghead	5710'
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20. Total Depth	3905'	21. Plug Back T.D.	3836'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools X Cable Tools
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24. Production Interval(s), of this completion - Top, Bottom, Name	Injection 3652'-3657'; 3663'-3676'; 3685'-3698' - Cliff House	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	DIL and FDC	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	305'	12-1/4"	240 sacks 283 c.f.	None
5-1/2"	15.50	3903'	7-7/8"	1st - 275 sacks 370 c.f.	None
				2nd - 280 sacks 733 c.f.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	3610'	3606'
					(See Formation Record)		

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3652'-3657', 5', 4/ft., 20 holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3663'-3676', 13', 4/ft., 52 holes				3652'-3698'	2,250 gallons 7-1/2% Acid
3685'-3698', 13', 4/ft., 52 holes					110,124 gallons water
					43,700 lbs. 20-40 sand

33. PRODUCTION								
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)				
Salt Water Disposal								
Date of Test	Well	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
FOR: BASIN DISPOSAL, INC.		President, Walsh Engr. & Production Corp.	
SIGNED: Ewell N. Walsh, P.E.		DATE: 3/30/88	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	665'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	788'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1993'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3645'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			60 barrels packer fluid spotted in tubing-casing annulus. Pressure test annulus with 750 psig. Test ok.				