Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

Santa Fe, New Mexico 87504-2088 5. Iedicata Type of Lesse STATE FEE FEE DISTRICT	<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 208		WELL API NO.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PENMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ONE OF WELL SAIT Water Disposal Well Disposal S. Well No. BASIN DISPOSAL, INC. 1. Address of Opensor C/O Walsh Engr. & Prod. Corp. P. O. Drawer 419 Farmington, N.M. 87499 4. Well Losaton Unit Lester F: 2207 Feet From The North Line and 1870 Feet From The dest Lester F: 2207 Feet From The North Line and 1870 Feet From The Dest Lester F: 2207 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The North Line and 1870 Feet From The Dest Lester F: 2507 Feet From The Dest	DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease	- X
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Uriginal Signed by CHARLES GROLDON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APPROVED BY	(This space for State Use) Uriginal Signed by Ch			NSPECTOR, DIST. #3 DATE AUG 1 () <u>1990</u>