

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Disposal
8. Well No. 1
9. Pool name or Wildcat

10. Elevation (Show whether DF, RKB, KT, GR, etc.) 5710' GL
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ SALT WATER DISPOSAL WELL
OTHER

2. Name of Operator
BASIN DISPOSAL, INC.

3. Address of Operator c/o Walsh Engr. & Prod. Corp.
P. O. Drawer 419 Farmington, N.M. 87499

4. Well Location
Unit Letter F : 2207 Feet From The North Line and 1870 Feet From The West Line
Section 3 Township 29N Range 11W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Acid Treatment <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 5, 1991

Treat well with 5000 gallons, 15.0% HCL acid. Average treating pressure 1150 psig, maximum treating pressure 1300 psig. Average injection rate 3.0 BPM.

Treat injection line and well. Before treatment, pump 1720 psig, well 1200 psig. After treatment, pump 1200 psig, well 1200 psig.

RECEIVED
SEP 09 1991

FOR: BASIN DISPOSAL, INC.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE EWELL N. WALSH
Ewell N. Walsh, P.E.

Agent

OIL CON. DIV.,
DIST. 3 9/6/91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

SEP 09 1991

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY: